ORIGINAL SIGNED BY DISTRICT I SUI			DATE MAY	7 1987
18. I hereby certify that the information	n above is true and complete to the best o	f my knowledge and belief.  Engineer	DATE 05	5/06/87
•				
1. RU Pulling Unit. 2. RU Wireline. Peand 3912-16 with 3. RIH with PKR on 15% NEFE Acid. I	POH with rods, pumerforate 5" casing from 2 JSPF (44 Holes). 2 3/8" tbg. Set PKR POH with tbg, pump, and	p, & tbg. Install Boom 3871-75, 80-84, 8 RD Wireline. at 3850' + Treat	)P. 36-90, 94-96 perfs with 2	6; 3902-06 2500 gals
OTHER		OTHER		
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB	ALTERING (	CASING
	Appropriate Box To Indicate N		er Data REPORT OF:	
15. Elevation (Show whether DF, RT, GR, etc.) 3440° GR			12. County Lea	
THE East LINE, SECTI				
4. Location of Well  UNIT LETTER J . 2	10. Field and Pool, or Wildcat Penrose-Skelly			
3. Address of Operator P.O. Box 2219, Hobbs, N.M. 88240			9. Well No.	
2. Name of Operator Zia Energy, Inc.	8. Form or Lease Name Brunson			
(DO NOT USE THIS FORM FOR PROUSE "APPLICAT	POSALS TO DRILL ON TO DEEPEN ON PLUG BA 10H FOR PERMIT -" (FORM C-101) FOR SUCH	CK TO A DIFFERENT RESERVOIR.	7, Unit Agreement No	:me
SUNDR	Y NOTICES AND REPORTS ON	WELLS		
LAND OFFICE OPERATOR			State	Fee XX
U.S.G.S.			5a. Indicate Type of 1	:
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSE	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
OF UPIES RECEIVED			Form C-103 Supersedes Old	

APPROVED BY

MAY 6 1937
OCD
HOBBS OFFICE

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