

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	8. Farm or Lease Name R. L. Brunson
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM East 4 LINE, SECTION 22S RANGE 37E NMPM.	10. Field and Pool, or WHdcat Blinebry Oil and Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3440' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	Blinebry zone, perf Paddock <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze off present Blinebry Oil and Gas Zone, perforate Paddock, treat & test for production in the following manner:

1. RU, POH w/rods & pmp. Install BOP & POH w/comp assy. Run CBL.
2. Set cmt retr @ approx 5520' & cmt sqz Blinebry perms 5550-5840' w/C1"H" neat cmt w/amt to be determined by injection rate.
3. If cmt bond log indicates cmt below 5050', perf above cmt & set cmt retr above perms & sqz holes w/C1"H" neat to surf. DO & test sqz. If retr set @ below 5284', do not DO.
4. Perforate Paddock w/1 JSPF @ 5211, 13, 15, 20, 22, 25, 34, 37, 48, 54'. Set pkr above perms.
5. Acidize w/1000 gals 15% HCL. Swab test. Frac w/30,000 gals X-linked gelled 2% KCL wtr & 43,000# 20/40 sd & 7500# 10/20 sd. Swab test.
6. POH w/pkr. RIH w/comp assy. Return to production in Paddock oil zone.

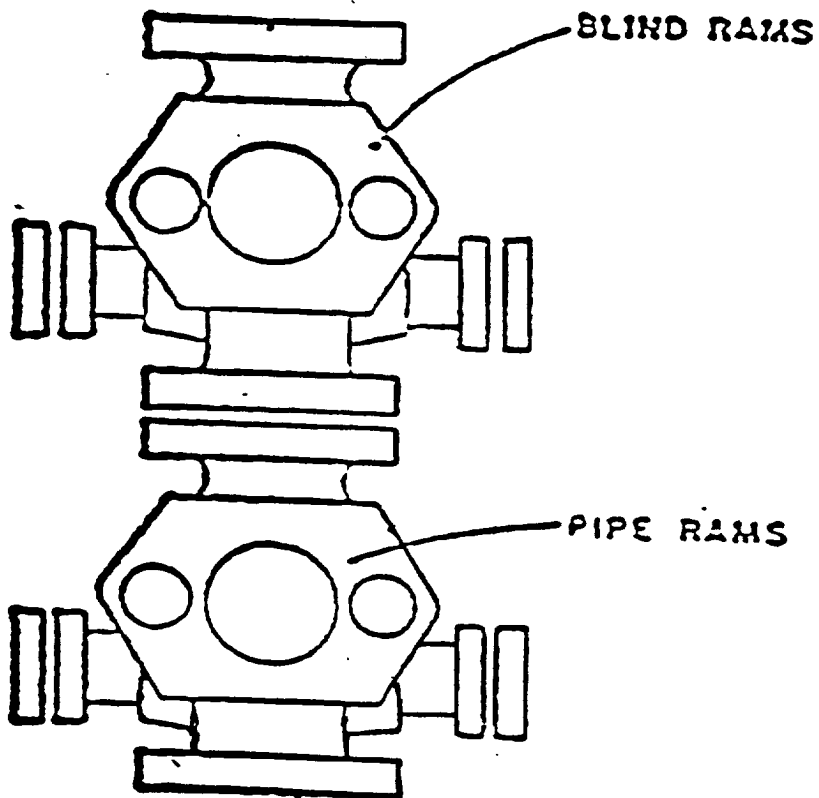
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ezra L. Bush TITLE Eng DATE 10/12/84

ORIGINAL FILED IN
DISTRICT 1 & 2

APPROVED BY _____ TITLE _____ DATE OCT 17 1984

CONDITIONS OF APPROVAL, IF ANY:



ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease Name R. L. Brunson

Well No. 1

Location Ut Ltr J, 2310' FSL & 2310' FEL
Sec. 4, T22S, R37E, Lea Co., NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.