NO. OF COPIES RECEIVE	D								Form C- Revised	
DISTRIBUTION								 -		
SANTA FE			NEWM	EXICO OIL CO	NSERVATION	COMMISS	ION	50		Type of Lease
FILE	_	WEL	L COMPLE	TION OR REC	OMPLETION	N REPOR	T AND	LOG L	State _	
U.S.G.S.								5.	State Oil	& Gas Lease No.
LAND OFFICE										
OPERATOR									IIII	
la. TYPE OF WELL								7.	Unit Agr	eement Name
		OIL T] GAS [1					•
b. TYPE OF COMPLET	TION	WELL X	WELL	DRY	OTHER			8.	Farm or	Lease Name
NEW I WOR	· <u></u>] PLUG[DIFF.	Ī			1		
WELL		DEEPEN	PLUG BACK	X DIFF. X	OTHER				R. L. Well No.	Brunson
2. Name of Operator] a.	well No.	
Atlantic Ric	hfield	Compan	y							_1
3. Address of Operator								10	. Field a	nd Pool, or Wildcat
P. O. Box 17	10, Hol	bbs, Ne	w Mexico	88240				.]	Blineb	ry Oil
4. Location of Well									11111	
									/////	
UNIT LETTER J		2310		Sout	h	2310	FEET			
UNIT LETTER	LOCATE	ED	FEET FR	IDM THE	TITITI	TXTT	77777		County	////////////////////////////////
Post	4		າງຕ	27 F		//////			Too	
THE East LINE OF	SEC. 4	TWP.	AZO RGE	S/E NMP		7777777	OC DVD	$\frac{1}{PT}CP$	Lea	Elen Cashinghand
15. Date XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	16. Date	T.D. Reach	led 17, Date (Compl. (Ready to	Prod.) 18. E	levations (Jr, KKB,	KI, GK,	etc.) 19.	Elev. Cashinghead
8/28/74				/7/74			0' GR			
20. Total Depth		21. Piug Ba	ck T.D.	22. If Multip Many	ole Compl., Hov		ervals ; illed By ;	Rotary T	ools	Cable Tools
6580'	1	59	30'	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-	> }			
24. Producing Interval(s), of this	completion -	– Top, Bottom	, Name						25. Was Directional Survey Made
										Made
5550-5840'	Blineb:	ry Oil								No
26. Type Electric and C	ther Logs	Run							27. V	Vas Well Cored
None	The Logo									No
None										
28.			CAS	ING RECORD (Re	port all strings					
28. CASING SIZE	WEIGH	IT LB./FT.			port all strings			G RECOR	D	AMOUNT PULLED
					· ·			G RECOR	D	AMOUNT PULLED
CASING SIZE					· ·			G RECOR	D	AMOUNT PULLED
CASING SIZE					· ·			G RECOR	D	AMOUNT PULLED
CASING SIZE					· ·			G RECOR	D	AMOUNT PULLED
CASING SIZE No change in		g	DEPTH		· ·	CE				
CASING SIZE No change in	casing	LINE	DEPTH	SET HO	DLE SIZE	30.	MENTING	TUE	BING REC	CORD
CASING SIZE No change in		LINE	DEPTH		DLE SIZE	30. SI	ZE	TUE	BING REC	ORD PACKER SET
CASING SIZE No change in	casing	LINE	DEPTH	SET HO	DLE SIZE	30. SI	MENTING	TUE	BING REC	CORD
CASING SIZE No change in 29. SIZE	casin	LINE	DEPTH	SET HO	DLE SIZE	30. SI 2-3	ze 2/8"OD	TUE DEPT 5490	SING REC	PACKER SET 5490'
No change in 29. SIZE 31. Perforation Record	top	LINE	DEPTH	SET HO	DLE SIZE	30. SI 2-3	ze 2/8"OD	TUE DEPT 5490	SING REC	ORD PACKER SET
CASING SIZE No change in 29. SIZE 31. Perforation Record (5550' = 4 JS .	top	LINE	R RECORD BOTTOM	SACKS CEMENT	SCREEN 32.	30. SI 2-3	ze 3/8"OD	TUE DEPT 5490 TURE, CE	BING REC H SET T	PACKER SET 5490'
29. SIZE 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600	(Interval, s 38", 12,	LINES	R RECORD BOTTOM mber) 52, 80,	SACKS CEMENT	SCREEN 32.	30. SI 2-3 ACID, SHO INTERVAL	ZE 8/8"OD	TUE DEPT 5490 FURE, CE AMOUN	BING REC H SET T MENT SC T AND KI	PACKER SET 5490'
29. SIZE 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60	(Interval, s 38", 12, 5	LINE size and num 23, 40, 90, 581	R RECORD BOTTOM mber) 52, 80,	SACKS CEMENT	SCREEN 32. DEPTH	30. SI 2-3 ACID, SHO INTERVAL	ZE 3/8"OD T, FRACT	TUE DEPT 5490 FURE, CE AMOUN	MENT SO	PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED
29. SIZE 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600	(Interval, s 38", 12, 5	LINE size and num 23, 40, 90, 581	R RECORD BOTTOM mber) 52, 80,	SACKS CEMENT	SCREEN 32. DEPTH 5550 5550–58	30. 51 2-3 ACID, SHO INTERVAL 50 40' 24	ZE 3/8"OD T, FRACTO	TUE DEPT 5490 FURE, CE AMOUN' 15%HC 1 15%	SING REC H SET ' MENT SG T AND KI LLSTNE HCLLST	PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED Warsenic inhik
29. SIZE 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60	(Interval, s 38", 12, 5	LINE size and num 23, 40, 90, 581	R RECORD BOTTOM mber) 52, 80,	SACKS CEMENT	SCREEN 32. DEPTH 5550	30. SI 2-3 ACID, SHO INTERVAL 50 40	ZE	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9#	MENT SOTT AND KILLSTNEHCLLST	PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED Warsenic inhik TNE acid 730#/1000 gal gel
29. SIZE 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv	(Interval, s 38", 12, 5	LINE size and num 23, 40, 90, 581	R RECORD BOTTOM mber) 52, 80,	SACKS CEMENT 88, 5703, 5840' =	32. DEPTH 5550 5550-58	30. \$1 2-3 ACID, SHO INTERVAL \$50 40' 24 40' 60	ze	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9# 000 ga	MENT SOT AND KILLSTNE HCLLST BW W/ 1 NE a	PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED W/arsenic inhik NE acid (30#/1000 gal ge) agent, 25#/1000 g
29. SIZE 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv	(Interval, s 38", 12, 5	LINE size and num 23, 40, 90, 581	DEPTH R RECORD BOTTOM 52, 80, 2, 5825,	SACKS CEMENT 88, 5703, 5840 =	32. DEPTH 5550 5550-58 5500-58	30. SI 2-3 ACID, SHO INTERVAL 50 40' 24 40' 60 12 FI	ze /8''OD r, FRAC gal /10,000 gal /10.A & 62	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9# 000 ga 2,000#	MENT SOT AND KILLSTNE HCLLST BW W/1 NE a	PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED W/arsenic inhib TNE acid (30#/1000 gal gel agent, 25#/1000 g
29. SIZE 31. Perforation Record of 5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production	(Interval, s 38", 12, 5	LINE size and num 23, 40, 90, 581	DEPTH R RECORD BOTTOM 52, 80, 2, 5825,	SACKS CEMENT 88, 5703, 5840' = PRO ving, gas lift, pun	32. DEPTH 5550 5550-58 5500-58	30. SI 2-3 ACID, SHO INTERVAL 50 40' 24 40' 60 12 FI	ze /8''OD r, FRAC gal /10,000 gal /10.A & 62	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9# 000 ga 2,000#	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State	PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED W/arsenic inhik TNE acid 730#/1000 gal gel agent, 25#/1000 g
29. 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production 7/3/74	(Interval, s 38", 12, 5, 72, al .38	LINES size and num 23, 40, 90, 581	R RECORD BOTTOM 52, 80, 2, 5825, n Method (Flowing	\$88, 5703, 5840' = PRO ving, gas lift, pun	32. DEPTH 5550 5550-58 5550-58 DUCTION Liping - Size an	30. \$1 2-3 ACID, SHO INTERVAL 50 40' 24 40' 60 \$\frac{1}{2} FI \$d type pump	ZE 5/8"OD T, FRAC 00 gal 150 gal 0,000 gal/10 A & 62	TUE DEPT 5490 FURE, CE AMOUNT 15%HC 1 15% gal 9# 000 ga 2,000#	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State	PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED Warsenic inhik TNE acid '30#/1000 gal gel agent, 25#/1000 g sd. as (Prod. or Shut-in) Prod.
29. SIZE 31. Perforation Record of 5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production	(Interval, s 38", 12, ; , 72, al .38	LINE size and num 23, 40, 90, 581	R RECORD BOTTOM 52, 80, 2, 5825, In Method (Flowing Choke Size	SACKS CEMENT 88, 5703, 5840' = PRO ving, gas lift, pun	32. DEPTH 5550 5550-58 5550-58 DUCTION Aping - Size an	30. \$1 2-3 ACID, SHO INTERVAL \$50 40' 24 40' 60 \$\frac{1}{2} FI \$d type pump \$Gas -	ZE	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9# 000 ga 2,000#	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State I - Bbl.	Prod. GORD PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED W/arsenic inhik TNE acid (30#/1000 gal ge) agent, 25#/1000 g D sd. as (Prod. or Shut-in) Prod. Gas-Oil Ratio
29. 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production 7/3/74	(Interval, s 38", 12, 5, 72, al .38	LINE size and num 23, 40, 90, 581	R RECORD BOTTOM 52, 80, 2, 5825, n Method (Flowing	SACKS CEMENT 88, 5703, 5840' = PRO wing, gas lift, pun 3	32. DEPTH 5550 5550-58 5550-58 DUCTION aping - Size an Oil - Bbl. 45	30. \$1 2-3 ACID, SHO INTERVAL 40' 60 40' 24 40' 60 \$\frac{1}{2}\$ FI \$d type pump \$\text{Gas} - \text{72}\$	ZE	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9# 000 ga 2,000#	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State I - Bbl.	PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED Warsenic inhik TNE acid (30#/1000 gal ge) agent, 25#/1000 g D sd. as (Prod. or Shut-in) Prod. Gas-Oil Ratio 16,022:1
29. SIZE 31. Perforation Record of 5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production 7/3/74 Date of Test	rope (Interval, s 38", 12, 572, al .38	LINE size and num 23, 40, 90, 581	DEPTH R RECORD BOTTOM 52, 80, 2, 5825, n Method (Flow Flowing Choke Size 16/64 Calculated 24	SACKS CEMENT 88, 5703, 5840' = PRO wing, gas lift, pun Prod'n. For Test Period	32. DEPTH 5550 5550-58 5550-58 DUCTION Aping - Size an	30. \$1 2-3 ACID, SHO INTERVAL 40' 60 40' 24 40' 60 \$\frac{1}{2}\$ FI \$d type pump \$\text{Gas} - \text{72}\$	ZE	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9# 000 ga 2,000#	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State I - Bbl.	Prod. GORD PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED W/arsenic inhik TNE acid (30#/1000 gal ge) agent, 25#/1000 g D sd. as (Prod. or Shut-in) Prod. Gas-Oil Ratio
29. SIZE 31. Perforation Record of 5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production 7/3/74 Date of Test 9/14/74	rope (Interval, s 38", 12, 572, al .38	LINE size and num 23, 40, 90, 581	DEPTH R RECORD BOTTOM 52, 80, 2, 5825, Method (Flowing Choke Size 16/64	SACKS CEMENT 88, 5703, 5840' = PRO wing, gas lift, pun Prod'n. For Test Period	32. DEPTH 5550 5550-58 5550-58 DUCTION sping - Size an O11 - Bbl. 45	30. \$1 2-3 ACID, SHO INTERVAL 40' 60 40' 24 40' 60 \$\frac{1}{2}\$ FI \$d type pump \$\text{Gas} - \text{72}\$	ZE	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9# 000 ga 2,000#	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State I - Bbl.	PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED Warsenic inhik TNE acid (30#/1000 gal ge) agent, 25#/1000 g D sd. as (Prod. or Shut-in) Prod. Gas-Oil Ratio 16,022:1
29. SIZE 31. Perforation Record of 5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production 7/3/74 Date of Test 9/14/74 Flow Tubing Press.	(Interval, s 38", 12, 5 72, al .38	LINE Size and num 23, 40, 90, 581	DEPTH R RECORD BOTTOM 52, 80, 2, 5825, n Method (Flowing Choke Size 16/64 Calculated 24 Hour Rate	SACKS CEMENT 88, 5703, 5840' = PRO ving, gas lift, pun Prod'n. For Test Period Oil – Bbl.	32. DEPTH 5550 5550-58 5550-58 DUCTION sping - Size an O11 - Bbl. 45	30. 31. 2-3 ACID, SHO INTERVAL 50 40' 24 40' 60 1/2 FI d type pump Gas - 72 ACF	ZE	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9# 000 ga 2,000# Water - 4 - Bbl. 42	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State I - Bbl.	PACKER SET 5490' DUEEZE, ETC. ND MATERIAL USED W/arsenic inhib TNE acid (30#/1000 gal gel agent, 25#/1000 g Description of Shut-in) Prod. Gas—Oil Ratio 16,022:1 I Gravity — API (Corr.) 29.0
29. 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production 7/3/74 Date of Test 9/14/74 Flow Tubing Press. 420 34. Disposition of Gas	(Interval, s 38", 12, 5 72, al .38	LINE Size and num 23, 40, 90, 581	DEPTH R RECORD BOTTOM 52, 80, 2, 5825, n Method (Flowing Choke Size 16/64 Calculated 24 Hour Rate	SACKS CEMENT 88, 5703, 5840' = PRO ving, gas lift, pun Prod'n. For Test Period Oil – Bbl.	32. DEPTH 5550 5550-58 5550-58 DUCTION sping - Size an O11 - Bbl. 45	30. 31. 2-3 ACID, SHO INTERVAL 50 40' 24 40' 60 1/2 FI d type pump Gas - 72 ACF	ZE	TUE DEPT 5490 FURE, CE AMOUN' 15%HC 1 15% gal 9# 000 ga 2,000# 4- Bbl. 42	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State - Bbl. 2	PACKER SET 5490' QUEEZE, ETC. ND MATERIAL USED W/arsenic inhik ENE acid (30#/1000 gal ge) agent, 25#/1000 g D sd. as (Prod. or Shut-in) Prod. Gas—Oil Ratio 16,022:1 I Gravity — API (Corr.) 29.0 By
29. 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production 7/3/74 Date of Test 9/14/74 Flow Tubing Press. 420 34. Disposition of Gas Sold	(Interval, s 38", 12, , 72, al .38	LINE Size and num 23, 40, 90, 581	DEPTH R RECORD BOTTOM 52, 80, 2, 5825, n Method (Flowing Choke Size 16/64 Calculated 24 Hour Rate	SACKS CEMENT 88, 5703, 5840' = PRO ving, gas lift, pun Prod'n. For Test Period Oil – Bbl.	32. DEPTH 5550 5550-58 5550-58 DUCTION sping - Size an O11 - Bbl. 45	30. 31. 2-3 ACID, SHO INTERVAL 50 40' 24 40' 60 1/2 FI d type pump Gas - 72 ACF	ZE	TUE DEPT 5490 FURE, CE AMOUN' 15%HC 1 15% gal 9# 000 ga 2,000# 4- Bbl. 42	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State - Bbl. 2	PACKER SET 5490' DUEEZE, ETC. ND MATERIAL USED W/arsenic inhib TNE acid (30#/1000 gal gel agent, 25#/1000 g Description of Shut-in) Prod. Gas—Oil Ratio 16,022:1 I Gravity — API (Corr.) 29.0
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29. 31. Perforation Record of 5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production 7/3/74 Date of Test 9/14/74 Flow Tubing Press. 420 34. Disposition of Gas Sold 35. List of Attachments	(Interval, s 38", 12, , 72, al .38	LINE size and num 23, 40, 90, 581 Production ested Pressure d for fuel, v	DEPTH R RECORD BOTTOM 52, 80, 2, 5825, n Method (Flow Flowing Choke Size 16/64 Calculated 24 Hour Rate ented, etc.)	SACKS CEMENT 88, 5703, 5840' = PRO ving, gas lift, pum S Prod'n. For Test Period - Oil - Bbl. 45	32. DEPTH 5550 5550-58 5550-58 000TION aping - Size an O11 - Bbl. 45 Gas - N	30. SI 2-3 ACID, SHO INTERVAL 40' 60 40' 60 5 FI d type pump Gas - 72 ACF 21	ZE 3/8"OD T, FRACT 00 gal 150 ga: 0,000 gal/10 A & 62	TUE DEPT 5490 FURE, CE AMOUN' 15%HC 1 15% gal 9# 000 ga 2,000# Water - 4	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State - Bbl. 2	Prod. Gas-Oil Ratio 16,022:1 1 Gravity - API (Corr.) 29.0 By 111iams
29. 31. Perforation Record (5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production 7/3/74 Date of Test 9/14/74 Flow Tubing Press. 420 34. Disposition of Gas Sold 35. List of Attachments None	(Interval, s 38", 12, , 72, al .38 Hours Te	LINE size and num 23, 40, 90, 581 Production Pressure d for fuel, v	DEPTH R RECORD BOTTOM 52, 80, 2, 5825, n Method (Flow Flowing Choke Size 16/64 Calculated 24 Hour Rate ented, etc.)	SACKS CEMENT 88, 5703, 5840' = PRO ving, gas lift, pum Test Period Coil - Bbl. 45	32. DEPTH 5550 5550-58 5550-58 000000000000000000	30. SI 2-3 ACID, SHO INTERVAL 50 40' 24 40' 60 12 FI d type pump Gas - 72 ACF '21	ze /8''OD T, FRACT 00 gal 150 ga: 0,000 gal/10 A & 62 MCF 1 Water -	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9# 000 ga 2,000# Water - 4 - Bbl. 42 Test W Gay1	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State LBbl. 2	PACKER SET 5490' DUEEZE, ETC. ND MATERIAL USED W/arsenic inhik TNE acid (30#/1000 gal gel agent, 25#/1000 g Desc. Is (Prod. or Shut-in) Prod. Gas-Oil Ratio 16,022:1 I Gravity - API (Corr.) 29.0 By Illiams
29. 31. Perforation Record of 5550' = 4 JS . 5570, 84, 5600 25, 33, 50, 60 1 JS ea interv 33. Date First Production 7/3/74 Date of Test 9/14/74 Flow Tubing Press. 420 34. Disposition of Gras Sold 35. List of Attachments None 36. I hereby certify tha	(Interval, s 38", 12, , 72, al .38 Hours Te	LINE size and num 23, 40, 90, 581 Production Pressure d for fuel, v	DEPTH R RECORD BOTTOM 52, 80, 2, 5825, n Method (Flow Flowing Choke Size 16/64 Calculated 24 Hour Rate ented, etc.)	SACKS CEMENT 88, 5703, 5840' = PRO ving, gas lift, pum Test Period Coil - Bbl. 45	32. DEPTH 5550 5550-58 5550-58 000000000000000000	30. SI 2-3 ACID, SHO INTERVAL 50 40' 24 40' 60 12 FI d type pump Gas - 72 ACF '21	ze /8''OD T, FRACT 00 gal 150 ga: 0,000 gal/10 A & 62 MCF 1 Water -	TUE DEPT 5490 FURE, CE AMOUN 15%HC 1 15% gal 9# 000 ga 2,000# Water - 4 - Bbl. 42 Test W Gay1	MENT SO T AND KI LLSTNE HCLLST BW W/ 1 NE a 20/40 Well State LBbl. 2	Prod. Gas-Oil Ratio 16,022:1 1 Gravity - API (Corr.) 29.0 By 111iams
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RELEASED

SEP 11 1074

OIL CONSERMAND : 6044M. NOBBE, I. al.