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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## 1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

## b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

## 2. Name of Operator

Atlantic Richfield Company

## 3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

## 4. Location of Well

UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE OF SEC. 4 TWP. 22S RGE. 37E NMPM

## 7. Unit Agreement Name

## 8. Farm or Lease Name

R. L. Brunson

## 9. Well No.

1

## 10. Field and Pool, or Wildcat

Blinebry Oil

## 12. County

Lea

15. Date ~~Work~~ commenced opr 8/28/74 16. Date T.D. Reached 9/7/74 17. Date Compl. (Ready to Prod.) 9/7/74 18. Elevations (DF, RKB, RT, GR, etc.) 3440' GR 19. Elev. Casinghead

20. Total Depth 6580' 21. Plug Back T.D. 5930' 22. If Multiple Compl., How Many → 23. Intervals Drilled By → Rotary Tools → Cable Tools →

## 24. Producing Interval(s), of this completion — Top, Bottom, Name

5550-5840' Blinebry Oil

## 25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

None

## 27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in casing					

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" OD	5490'	5490'

## 31. Perforation Record (Interval, size and number)

5550' = 4 JS .38"  
5570, 84, 5600, 12, 23, 40, 52, 80, 88, 5703,  
25, 33, 50, 60, 72, 90, 5812, 5825, 5840' =  
1 JS ea interval .38"

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5550'	500 gal 15% HCLLSTNE w/arsenic inhib.
5550-5840'	2450 gal 15% HCLLSTNE acid
5550-5840'	60,000 gal 9# BW w/30#/1000 gal gel, 1/2 gal/1000 gal NE agent, 25#/1000 gal

## 33. PRODUCTION

Date First Production 7/3/74 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9/14/74	24	16/64	→	45	721	42	16,022 : 1
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
420		→	45	721	42	29.0	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## Test Witnessed By

Gaylord Williams

## 35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Drlg. Supv.

DATE 9/17/74

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SEP 17 1964

OIL CONSERVATION COMM.  
HOBBBS, H. H.