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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name R. L. Brunson
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinebry Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3440' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Plug back to Bly zone perf & treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/28/74 set CIBP @ 5930' on WL. New PBD 5930'. Perf'd 5" csg @ 5550' w/4 JS. Spotted acid to break down squeeze perfs. Unable to break squeeze perfs @ 5550' w/6000# press. Spotted 250 gals 15% HCL LSTNE acid w/arsenic inhibitor 5265-5580'. Set FBRC @ 5184', unable to break perfs @ 5550' w/5000#. Let acid soak 2 hrs, unable to break perfs w/5000#. Rev out acid. Reperf @ 5550' w/4 JS. WIH w/tbg & FBRC pkr & spotted 250 gals 15% HCL LSTNE acid w/arsenic inhibitor 5265-5580'. Set FBRC @ 5184'. Unable to break perfs w/5000# after soaking 1½ hrs. Rev out acid. Spotted 250 gals 15% HCL LSTNE acid 5550-5860'. POH w/tbg. Perf'd Blinebry w/1 JS ea. @ 5570, 84, 5600, 12, 23, 40, 52, 80, 88, 5703, 25, 33, 50, 60, 72, 90, 5812, 5825 & 5840'. WIH w/FBRC on 2-3/8" tbg & set @ 5456'. Trtd perfs 5550-5840' w/2450 gals 15% HCL LSTNE acid. Flushed w/30 bbls 9# brine. Swbd 1½ hrs, rec 24 BLW w/trace oil & good show of gas. POH w/2-3/8" tbg. MIH w/2-7/8" tbg & set @ 5450'. Treated perfs 5550-5840' w/a total of 60,000 gal 9# brine w/30#/1000 gal gel, ½ gal/1000 gal NE agent, 25#/1000 gal FLA & 62,000# 20/40 sd in 3 stages separated by 400# rock salt & 200# benzoic acid flakes. POH w/tbg & pkr. MIH w/prod pkr on 2-3/8" tbg. Set pkr @ 5490'. Swabbed & flwd to test. On 9/14/74 flowed 45 BO, 42 BWPD & 721 MCFG on 16/64" ck. Tbg press 420#. GOR 16,022:1. Completed 9/14/74 as single Blinebry Oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 9/17/74

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

REFUSED

SEP 10 1974

OIL CONSERVATION COMM.
HOUSTON, TEXAS