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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			8. Farm or Lease Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			R. L. Brunson		
2. Name of Operator			9. Well No.		
Atlantic Richfield Company			1		
3. Address of Operator			10. Field and Pool, or Wildcat		
P. O. Box 1710, Hobbs, New Mexico 88240			Drinkard		
4. Location of Well			12. County		
UNIT LETTER <u>J</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM			Lea		
19. Proposed Depth			19A. Formation		20. Rotary or C.T.
5850'			Blinebry Oil		Completion Rig
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start
3440' GR			Not contracted		8/12/74

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No change in casing					

TD 6580'. Present Drinkard perfs producing $\frac{1}{2}$ BO & proposed Blinebry Oil zone estimated to be completed for 10 BOPD and top Blinebry casinghead gas allowable of 428 MCFPD. Propose to recomplete in Blinebry Oil zone as follows: Set CIBP @ approx 5930'. Perf 4 holes @ 5550'. Set retrievable cmt retainer @ approx 5200'. Cmt thru perfs 5550' w/100 sx LWL cmt followed by 50 sx Neat w/5# sd/sk. Drill out to 5930' & press test perfs. Perf 20 holes 5550-5850' & acidize w/2500 gals 15% NEA. Frac w/50,000 gals gelled wtr & 70,000# 20/40 sd. Swab & test, run tbg & pkr for production.

Note: Notice of Intention to P&A Drinkard submitted on separate Form C-103.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 11-7-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>[Signature]</u>	Title <u>Dist. Drlg. Supv.</u>	Date <u>8/1/74</u>
(This space for State Use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>AUG 7 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		