## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company - 520 East Broadway - Hobbs, New Mexico (Address)			
LEASE R.L. Brunson WELL NO	. 1 UNIT	S A T	228 R 37K
DATE WORK PERFORMED As Shown	POOL	Tubbs Gas	
This is a Report of: (Check appropriate	e block) R	esults of Test	of Casing Shut-off
, , , , , , , , , , , , , , , , , , ,		1:-1 301-	
Beginning Drilling Operations	<del></del>	emedial Work	nlate)
Plugging	1	ther Perforate	plete) <u>- Sandoil <b>Prac</b></u>
Detailed account of work done, nature a 5-16-59 6670PB Drinkard - Perforate Tub 6085-6106; 6122-6136; & 6148-617 5-17-59 Loaded hele w/ll2 bbls. cil. Mar. acid. Max. press. 2200#. Min. 5-19-59 Sand oil fractured perfs. 1/5962 Max. press. 4000#. Min. press. SIP 1600#. 6- 2-59 6570PB Drinkard - Tubbs Zone - gas per day thru 45/64* choke. Gvty oil per day.	obs section 1/5952 70 w/178 1/2" Jet ad acid washed per 1900#. Inj. rate 2-6170 w/20,000 ga 4000#. Inj. rate On 4 point back p	-5966; 5996-600 shots. Ran 2-3 fs 1/5962-6170 1.2 bbls. per 1. refined oil 9 BPM. 5 min.	6; 6054-6062; /8" OD tbg. to 640 w/1000 gal. mad min. & 20,000# sand. SIP 2200#. 20 hr
FILL IN BELOW FOR REMEDIAL WOR	RK REPORTS ON	LY	
Original Well Data:	RK REPORTS ON	L <u>Y</u> Comp	ol Date
Original Well Data: DF Elev TD PBD		Comp	ol Date
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth	Prod. Int.	Comp	<del></del>
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)	Prod. Int.	Comp Oil Stri	<del></del>
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)	Prod. Int. Oil String Dia	Comp Oil Stri	<del></del>
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Prod  RESULTS OF WORKOVER:	Prod. Int. Oil String Dia	Comp Oil Stri	ng Depth
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Prod  RESULTS OF WORKOVER:	Prod. Int. Oil String Dia	Comp Oil Stri	ng Depth
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Prod  RESULTS OF WORKOVER:  Date of Test	Prod. Int. Oil String Dia	Comp Oil Stri	ng Depth
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Prod  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day	Prod. Int. Oil String Dia	Comp Oil Stri	ng Depth
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Prod  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day	Prod. Int. Oil String Dia	Comp Oil Stri	ng Depth
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Prod  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day	Prod. Int. Oil String Dia	Comp Oil Stri	ng Depth
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Prod  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.	Prod. Int. Oil String Dia	Comp Oil Stri  (s)  BEFORE	AFTER
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Prod  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Int. Oil String Dia ucing Formation	Comp Oil Stri  (s)  BEFORE  (Comparing that the info	AFTER  pany)  primation given
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Prod  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Prod. Int. Oil String Dia ucing Formation	Composity that the infer and complete	AFTER  pany) ormation given
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Prod  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Prod. Int. Oil String Dia ucing Formation  I hereby cert above is true my knowledg Name	Composity that the infer and complete	AFTER  pany)  primation given
Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth  Perf Interval (s)  Open Hole Interval Production  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION	Prod. Int. Oil String Dia ucing Formation  I hereby cert above is true my knowledg	Composity that the infer and complete	AFTER  pany)  primation given

ce: FHR, HFD, File