NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! SITTER	GAS		
OPERATOR			
PRORATION OF			

П.

III.

IV.

	ЭМ	NEW MEXIC	CO OIL CONSERVATION COMMISSION	Form C - 104
SANTA FE			QUEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
FILE		·	AND	Effective 1-1-65
u.s.g.s.		AUTHORIZATION	TO TRANSPORT OIL AND NATURAL O	GAS
LAND OFFICE				
TRANSPORTER	GAS			
OPERATOR			•	
PRORATION OFF				
		Gas Company - Atlantic Richfield Com	mpany	
Address				
P. O.	Box 17	10, Hobbs, New Mexico	88240	
Reason(s) for filing	Check prope	r box)	Other (Please explain)	
New Well		Change in Transporter o		
Recompletion	H	Oil	Dry Gas effective: 4-1-	79
Change in Ownership	<u> </u>	Casinghead Gas	Condensate	
If change of owners and address of prev		ne ·		
DESCRIPTION O	F WELL A	ND LEASE Well, No.	Pool Name, Including Formation	Kind of Lease
Lease Name	Q_{N}	watt we	A. B. O	State, Federal or Fee
Location	JAMA	son P	Drinkers	120
Unit Letter	<u></u>	554 Feet From The Sou	th, Line and 2086 Feet From	The East
Line of Section	4	, Township 225 R	Range 37E , NMPM,	Lea County
DEGLES AGENCY A		ACRONICO OF OIL AND MARK	7	
Name of Authorized		ORTER OF OIL AND NATU	Address (Give address to which appro-	ved copy of this form is to be sent)
Toxon Alan	Maxi	2 Pingling Com	DOBNISIO MED	land Texas 79701
Name of Authorized	Transporter :	f Casinghed Gas or Dry da		ved conv of this form is to be sent!
Wassen	Tinde	a sa co. (shipa G	Gov 1589 Tulsa O	Texas 79701
If well produces oil	or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected? Wh	en .
give location of tank	s.	0 4 22	37 Jes	11-3-75
		d with that from any other lease	or pool, give commingling order number:	
COMPLETION DA	ATA	Oil Weil G	as Well New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Typ	e of Comp	letion - (X)		
	or domp	· · · · · · · · · · · · · · · · · · ·		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	, or domp		Total Depth	P.B.T.D.
Date Spudded	or domp			P.B.T.D. Tubing Depth
Date Spudded No Change Pool	or domp	Date Compl. Ready to Prod.		Tubing Depth
Date Spudded No Change	75 07 domp	Date Compl. Ready to Prod.		
Date Spudded No Change Pool	75 07 domp	Date Compl. Ready to Prod. Name of Producing Formation	n Top Oil/Gas Pay	Tubing Depth
Date Spudded No Change Pool Perforations		Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Date Spudded No Change Pool		Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Date Spudded No Change Pool Perforations		Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Date Spudded No Change Pool Perforations		Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Date Spudded No Change Pool Perforations		Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Date Spudded No Change Fool Perforations HOLE	SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S T FOR ALLOWABLE (Test	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded No Change Pool Perforations HOLE TEST DATA ANI OIL WELL	SIZE D REQUES	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S T FOR ALLOWABLE (Test able	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil for this depth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
Date Spudded No Change Fool Perforations HOLE TEST DATA ANI OIL WELL Date First New Oil I	SIZE D REQUES	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S T FOR ALLOWABLE (Test able	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
Date Spudded No Change Pool Perforations HOLE TEST DATA ANI OIL WELL	SIZE D REQUES	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S T FOR ALLOWABLE (Test able	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil for this depth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
Date Spudded No Change Pool Perforations HOLE TEST DATA ANI OIL WELL Date First New Oil I No Change	SIZE D REQUES	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S T FOR ALLOWABLE (Test able s)	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil for this depth or be for full 24 hours) Producing Method (Flow, pump, gas li	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)
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Date Spudded No Change Pool Perforations HOLE TEST DATA ANI OIL WELL Date First New Oil I No Change Length of Test Actual Prod. During	SIZE D REQUES Run To Tank	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S TFOR ALLOWABLE (Test able Date of Test Tubing Pressure Oil-Bbls.	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil for this depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF
Date Spudded No Change Pool Perforations HOLE TEST DATA ANI OIL WELL Date First New Oil I No Change Length of Test Actual Prod. During	SIZE D REQUES Run To Tank	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S TFOR ALLOWABLE (Test able Date of Test Tubing Pressure	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil for this depth or be for full 24 hours) Producing Method (Flow, pump, gas li	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
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Date Spudded No Change Pool Perforations HOLE TEST DATA ANI OIL WELL Date First New Oil i No Change Length of Test Actual Prod. During GAS WELL Actual Prod. Test-1	SIZE D REQUES Run To Tank Test MCF/D ot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S TFOR ALLOWABLE (Test able) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil for this depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date Spudded No Change Pool Perforations HOLE TEST DATA ANI OIL WELL Date First New Oil I No Change Length of Test Actual Prod. During GAS WELL Actual Prod. Test-	SIZE D REQUES Run To Tank Test MCF/D ot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S TFOR ALLOWABLE (Test able) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil for this depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date Spudded No Change Pool Perforations HOLE TEST DATA ANI OIL WELL Date First New Oil in No Change Length of Test Actual Prod. During GAS WELL Actual Prod. Test- Testing Method (pitel) CERTIFICATE Colored	SIZE D REQUES Run To Tank Test MCF/D ot, back pr.) OF COMPL at the rules	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S TFOR ALLOWABLE (Test able s) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure IANCE and regulations of the Oil Cons	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil for this depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date Spudded No Change Pool Perforations HOLE TEST DATA ANI OIL WELL Date First New Oil I No Change Length of Test Actual Prod. During GAS WELL Actual Prod. Test-1 Testing Method (pitcle) CERTIFICATE Of the Commission have	D REQUES Run To Tank Test MCF/D ot, back pr.) OF COMPL at the rules been compl	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S CASING & TUBING S Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure IANCE and regulations of the Oil Consider with and that the informatic	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil for this depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APPROVED	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION R 1979 , 19
Date Spudded No Change Pool Perforations HOLE TEST DATA ANI OIL WELL Date First New Oil I No Change Length of Test Actual Prod. During GAS WELL Actual Prod. Test-1 Testing Method (pitcle) CERTIFICATE Of the Commission have	D REQUES Run To Tank Test MCF/D ot, back pr.) OF COMPL at the rules been compl	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CAS CASING & TUBING S TFOR ALLOWABLE (Test able s) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure IANCE and regulations of the Oil Cons	ING, AND CEMENTING RECORD SIZE DEPTH SET must be after recovery of total volume of load oil for this depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APPROVED	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION R 1979 , 19

VI.

District Prod. & Drlg. Supt. (Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.