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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

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Peer Name	
Lease Name	
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Unit Letter 0 : 554 Feet From The South Line and 2086 Feet From The East Line of Section 4 Township 22S Range 37E , NMPM, Lea Cour Experiment of Authorized Transporter of Cill [X] or Condensate Authorized Transporter of Cill [X] or Company (High press) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cill [X] or Condensate Authorized Transporter of Cill [X] or Company (High press) Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) 401 Wall Towers West, Midland, Texas 79701 Box 1539, Tullsa (Niklahma 74102 401 Wall Towers West, Midland, Texas 79701 Box 1538, Tullsa (Niklahma 74102 401 Wall Towers West, Midland, Texas 79701 Box 1539, Tullsa (Niklahma 74102 401 Wall Towers West, Midland, Texas 79701 Box 1539, Tullsa (Niklahma 74102 401 Wall Towers West, Midland, Texas 79701 Box 1539, Tullsa (Niklahma 74102 401 Wall Towers West, Midland, Texas 79701 Box 1539, Tullsa (Niklahma 74102 401 Wall Towers West, Midland, Texas 79701 Box 1539, Tullsa (Niklahma 74102 401 Wall Towers West, Midland, Texas 79701 Box 1539, Tullsa (Niklahma 74102 401 Wall Towers West, Midland, Texas 79701 Box 1539, Tullsa (Niklahma 74102 401 Wall Towers West, Midland, Texas 79701 Box 1539, Tullsa (Nik	
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Name of Authorized Transporter of Casinghead Gas Address (five address to which approved copy of his form is to be sent) Northern Natural Gas Company (High press)	
Northern Natural Gas Company (Low press) Warren Petroleum Company (Low press) Warren Petroleum Company (Low press) It well produces oil or liquids, give location of tanks. O 4 22 37 Yes 11/3/75 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) X Designate Type of Completion - (X) X Date Exercises Commenced work Date Compl. Ready to Prod. 9/29/75 10/5/75 7872' 7115' Elevations (DF, RKB, RT, GR, etc.) 3423' GL Perforations 6320, 30, 40, 60, 72, 82, 90, 6400, 05, 17, 23, 32, 43, 50, 63 & 6472' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 17-1/4" 13-3/8" OD 235' 250 SX. 12-1/4" 8-5/8" OD 2990' 1500 Sx. 8-3/4" 5-1/2" OD 7872' 800 Sx. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) Production is commingled with that from any other lease or pool, give commingling order number: 11/3/75 Wes 11/3/75 11/3	
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D.L. S	hackelford (Signature)	
Accountant I	(Signature)	
	(Title)	
10/30/75	(Data)	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.