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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name R. L. Brunson	
9. Well No. 4	
10. Field and Pool, or Wildcat Drinkard	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER O 554 FEET FROM THE South LINE AND 2086 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3425' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recomplete to Drinkard</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/29/75 ran cement bond log 6650-4250', TOC @ 4440'. Good cmt bond 4440-6650'. Perf'd 1 JS ea @ 6320, 30, 40, 60, 72, 82, 90, 6400, 05, 17, 23, 32, 43, 50, 63 & 6472' = 16 holes. Ran pkr on 2-7/8" OD tbgs to 6472' & spotted 4 bbls 15% NEISA acid, reset pkr @ 6194'. Trtd perfs 6320-6472' w/2000 gals 15% NEISA acid, flushed w/47 bbls brine. MP 4600#, Min 2200#, ISIP 1500#, 30 min SIP 1150#. 18 hr SIP 700#. Swbd & flwd 9 hrs, rec 1 BO & 134 BLW. In 15 hrs flwd 20 BO & 82 BLW, 18/64" ck, 200# TP. POH w/pkr. Ran 5 1/2" X 2-3/8" Guiberson KV-30 pkr, 1 - 2-3/8" EUE 8R SN & 199 jts (6277') 2-3/8" OD EUE 8R tbgs. Set pkr @ 6282'. Installed well head. Flwd into test tank for 1 1/2 hrs, flwd 15 BLW. On 24 hr test 10/12/75 flwd 8 BO, 23 BW & 1583 MCF, 230# TP, 32/64" ck. GOR 197,875:1. Completed in Drinkard zone 6320-6472' as a gas well in an oil pool. WO pipeline connection to NNG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist Drlg Supv. DATE 10/31/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: