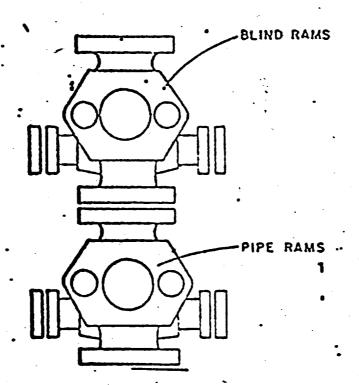
TRAUTION	Supersedes Old
NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
The means of a sound of the sou	
	State   Fee X
FFICE	5. State Oll & Gas Lease No.
OR	
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS  TO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
·· GAS C	7. Unit Agreement Name
WELL X WELL OTHER-	8. Farm or Lease Name
•	R. L. Brunson
clantic Richfield Company	9. Well No.
O. Box 1710, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat
ocation of Well	
UNIT LETTER 0 554 FEET FROM THE South LINE AND 2086 FEET	FROM Hare Simpson
THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 37E	NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3425' GR	Lea
Check Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
NOTICE OF INTENTION TO: SUBSEQ	UENT REPORT OF:
PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON COMMENCE ORILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting any propose
work) SEE RULE 1103.	
work) see RULE 1103.  D. 7872! DDD 7588! Present perforations 7340-50', 7373-90' (4 J	SPF). The Hare Simpson per
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ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name	R. L. Brunson
Well No.	4
Location	ation 554' FSL & 2086' FEL
_	Sec 4, T22S, R37E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.