## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS: 13 /11 13 (Submit to appropriate District Office as per Commission Rule 1106)

	COMPANY Sinelair Oil & Gas Company, 520 East Breeduny, Hobbs, New Moxies (Address)							
LEASE R.L. Brunsen	WELL NO.	<b>▲</b> UNIT	o S	. &	T 22	R	37	
DATE WORK PERFORMED	As Shows	POOL	Bru					
This is a Report of: (Check	appropriate l	block)	Resul	ts of T	est of C	asing	Shut-of	
Beginning Drilling (	Operations		Reme	dial W	ork			
Plugging		[3	Other	Squees	& Ro-P	erforet	<u> </u>	
7: Re-run tubing with comenting performance to the coment and coment 7: Perilled coment and coment 7: Tested casing with 1000 f 7: Perforated 7029-7056 with 7: Mind acid wash perforations 2.6 bhl., per min.  57: 7860 PB. Ellenburger. Flatuding press. 756. QCR 99 Completed 5-10-57.	r. retainer from der 30 min. Te 4 jet shets p 7820-7858 vi	7675 to 766 sted 65. or ft. th 560 gal.	o. md sti	l. Max.	pressur 3/4" che	e 21.00/ ke in 2	. Inj. 4 hours	
Original Well Data: DF Elev. <u>3436</u> TD <b>7883</b>	PBD <b>7860</b>		it. <b>7615</b>		compl D		1-46 7063	
Tbng. Dia 20 Tbng Dept Perf Interval-(s)	PBD_ <b>7868</b> h( 24-7859	Prod. In	it. <b>7615</b>	Oil				
Original Well Data: DF Elev. <u>3436</u> TD <b>7883</b> Tbng. Dia <b>28</b> Tbng Dept	PBD_ <b>7868</b> h( 24-7859	Prod. In	ion (s)	Oil	String l		7663	
Original Well Data:  DF Elev. 34.36 TD 7863  Tbng. Dia 28 Tbng Dept  Perf Interval-(s) 77  Open Hole Interval	PBD_ <b>7868</b> h( 24-7859	Prod. In	ion (s)	Oil	String l	DepthAFTE	7663	
Original Well Data:  DF Elev. 3436 TD 7883 Tbng. Dia 28 Tbng Dept Perf Interval-(s) 77 Open Hole Interval  RESULTS OF WORKOVER:  Date of Test	PBD <b>7860</b> h <b>7783</b> 24-7859 Produc	Prod. In	ion (s)	Oil	String l	DepthAFTE	<b>7883</b>	
Original Well Data:  DF Elev. 34.36 TD 7663 Tbng. Dia 20 Tbng Dept Perf Interval-(s) 77 Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per data	PBD <b>7860</b> h	Prod. In	ion (s)	Oil	String l	DepthAFTE	<b>7883</b>	
Original Well Data:  DF Elev. 3136 TD 7663 Tbng. Dia 22 Tbng Dept Perf Interval-(s) 776 Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per data	PBD <b>7860</b> h	Prod. In	ion (s)	Oil	String l	DepthAFTE	7883 R	
Original Well Data:  DF Elev. 3436 TD 7663 Tbng. Dia 27 Tbng Dept Perf Interval-(s) 776 Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per data Water Production, bbls. per	PBD 7869 h 7783 ( 24-7859 Product ay y r day	Prod. In	ion (s)	Oil	String l	AFTE	7863 R	
Original Well Data:  DF Elev. 3436 TD 7663 Tbng. Dia 27 Tbng Dept Perf Interval-(s) 77 Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per da Water Production, bbls. per Gas-Oil Ratio, cu. ft. per la	PBD_7869 h_7783 C	Prod. In	ion (s)	Oil  Riles  FFORE	String l	AFTE	7863 R	
Original Well Data:  DF Elev. 3436 TD 7663 Tbng. Dia 27 Tbng Dept Perf Interval-(s) 77 Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per da Water Production, bbls. per Gas Oil Ratio, cu. ft. per la Gas Well Potential, Mcf per	PBD_7869 h_7783 C	Prod. In	ion (s)	Oil  Riles  FFORE	String l	AFTE	7863 R	
Original Well Data:  DF Elev. 3436 TD 7663 Tbng. Dia 27 Tbng Dept Perf Interval-(s) 77 Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per da Water Production, bbls. per da Water Production, bbls. per da Gas Oil Ratio, cu. ft. per la	PBD_7869 h_7783 C	Prod. In Dil String Di	ion (s)	Cil Riles FFORE	bruger  Compan	AFTE	7863 R 0=57	
Original Well Data:  DF Elev. 3436 TD 7663  Tbng. Dia 27 Tbng Dept Perf Interval-(s) 77  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per da Water Production, Mcf per da Water Production, bbls. pe Gas Oil Ratio, cu. ft. per la Gas Well Potential, Mcf per Witnessed by	PBD_7869 h_7783 Product ay r day bbl. r day	Prod. In Dil String Dicing Format	ion (s)	FILES FFORE  1 98780  (that the	bruger  Companie inform	AFTE	7863 R 0-57	
Original Well Data:  DF Elev. 3436 TD 7663  Thing. Dia 27 Thing Dept Perf Interval-(s) 77  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per da Water Production, bbls. per Gas Oil Ratio, cu. ft. per la Gas Well Potential, Mcf per	PBD_7869 h_7783 Product ay r day bbl. r day	Prod. In Dil String Di sing Format	ion (s)  B  certify true and	FILES FFORE  1 98780  (that the	bruger  Companie inform	AFTE	7863 R 0-57	
Original Well Data:  DF Elev. 3436 TD 7663  Thing. Dia 27 Thing Dept Perf Interval-(s) 776  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per data  Water Production, Mcf per data  Water Production, bbls. per  Gas Oil Ratio, cu. ft. per language of the service	PBD_7869 h_7783 Product ay r day bbl. r day	Prod. In Dil String Dicing Format	ion (s)  B  certify true and	FILES FFORE  1 98780  (that the	bruger  Companie inform	AFTE	7863 R 0-57	
Original Well Data:  DF Elev. 3436 TD 7663  Tbng. Dia 27 Tbng Dept Perf Interval-(s) 77  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per da Water Production, Mcf per da Water Production, bbls. pe Gas Oil Ratio, cu. ft. per la Gas Well Potential, Mcf per Witnessed by	PBD_7869 h_7783 Product ay r day bbl. r day	Prod. In Dil String Di sing Format	ion (s)  B  certify true and	FILES FFORE  1 98780  (that the	bruger  Companie inform	AFTE	7863 R 0-57	

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