

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator <i>Cross Timbers Operating Co.</i>		Pool <i>Drinkard / Hare Simpson</i>		County <i>Dea</i>	
Address <i>P.O. Box 52070 Midland, Tx 79707</i>		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>	
LEASE NAME <i>L. L. Brunson</i>	WELL NO. <i>5</i>	LOCATION U S T R <i>J 4 225 375</i>	DATE OF TEST <i>10/24/95</i>	CHOKE SIZE <i>-</i>	TBG. PRESS. <i>29</i>
			STATUS <i>P</i>	Scheduled <input type="checkbox"/>	DAILY ALLOW-ABLE
			LENGTH OF TEST HOURS <i>24</i>	WATER BBL.S. <i>128</i>	PROD. DURING TEST GRAV. OIL <i>38.9</i>
				OIL BBL.S. <i>4</i>	GAS M.C.F. <i>18</i>
					GAS - OIL RATIO CU FT/BBL. <i>4500</i>
			<p><i>PHC Order No 1154</i></p> <p><i>Drinkard</i></p> <p><i>Hare Simpson</i></p> <p><i>0.1 0.000 0.1</i></p> <p><i>33% 1.3 48%</i></p> <p><i>67% 2.7 52%</i></p> <p><i>100% 4.0 100%</i></p> <p><i>MCPD 8.6 9.4 18.0</i></p>		

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *[Signature]*

Printed name and title *C.M. Bloedelworth, P.E. Oper. Eng.*

Date *11/3/95* Telephone No. *(915) 682-8873*