

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name R. L. Brunson
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3439' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Recomplete to Simpson, acidize &
CompleteALTERING CASING ☐
PLUG AND ABANDONMENT ☒
Drinkard only ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 10/17/84. POH w/rods & pump. Inst BOP. POH w/tbg. Ran bit & scraper to 6515' PBD. RIH w/pkr. Set pkr @ 6056' & established inj rate into Drkd perfs 6350-6492' @ 3 BPM @ 250#. On 10/20/84 pmpd 250 sx C1 H cmt w/2000#. Rev 35 sx to pit. Drkd P&A eff 10/20/84. DO squeeze job. Press tested squeeze job to 1000# OK. Drld cmt retr @ 6519' & cmt 6524-6566'. Tested squeezed perfs 6526-6565' w/1000# OK. Drld CIBP @ 7254' & ran bit to 7585'. POH w/bit. RIH w/pkr, set @ 7138' & established inj rate into Simpson perfs 7331-7361'. Cmt squeezed perfs 7331-7361' w/150 sx C1 H cmt w/3550#. POH w/pkr. RIH w/bit & drld cmt to 7361'. Press tstd squeeze job to 1000# OK. Simpson perfs 7331-7361' abandoned eff 10/29/84. Ran bit to 7545' PBD & circ hole clean. POH w/bit. Perf'd Simpson fm w/1 JSPF @ 7420, 27, 33, 43, 56, 62, 68, 76, 81, 86, 7509, 17, 20, 7537'. 10/31/84 set pkr @ 7365' & acidized perfs 7420-7537' w/3000 gals 15% NEFE acid. On 11/1/84 swbd 7 BNO, 10 BLW w/fair blow of gas. 11/2/84 SITP 235#. Reset pkr @ 7498' & swbd perfs 7509-7537', in 9 hrs rec 9 BO, 72 BFW. POH w/pkr. RIH w/compl assy. Mud anchor @ 7520'. RIH w/rods & pump. 11/19/84 pmpd 24 hrs 7 BO, 35 BW, 20 MCFG on 9-45" spm. GOR 2857:1. On 24 hr OPT 12/4/84 pmpd 16 BO, 32 BW, 16 MCFG on 9-64" spm. GOR 1000:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth L. Bush TITLE Drlg Engr. DATE 12/5/84

ORIGINAL SIGNED BY JERRY LEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 10 1984

CONDITIONS OF APPROVAL, IF ANY: