DISTRIBUTION	REQUEST FO	SERVATION COMMISSI	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-85
FILE U.S.G.S. LAND OFFICE OIL IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		AND SPORT OIL AND NATURAL GAS	5
OPERATOR		-	
Operator ARCO 011 and Gas	Company	<u></u>	
Division of Atla	ntic Richfield Co.		
Address P.O. Box 1710, H	obbs, NM 88240	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa	during the month of	0 bbl testing allowable November 1984 to test
If change of ownership give name and address of previous owner		·····	
DESCRIPTION OF WELL AND L	FASF		
R.L. Brunson	Well No. Pool Name, Including Form 5 Hare Simpson	nation Kind of Lease State, Federal o	r Fee Fee
Unit Letter J; 1980	Feet From The South Line	and <u>1980</u> Feet From The	East
Line of Section 4 Town	ship 225 Range	37E , NMPM,	Lea County
DESIGNATION OF TRANSPORT	C or Condensate	Address (Othe Budress to Batter opproved	
The Permian Corp.	nghead Gas 🗍 or Dry Gas 📑	P.O. Box 183, Houston Address (Give address to which approved	, Texas d copy of this form is to be sent)
Name of Authorized Transporter of Casi			
If well produces oil or liquids,		Is gas actually connected? When	when permanent htty is connected
give location of tanks.	J 4 22 37	ive commingling order number:	BLLY IS COMPLETED
If this production is commingled with COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforatione	1		Depth Casing Shoe
Periorations			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE			
. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be afi able for this deg	ter recovery of total volume of load oil a pth or be for full 24 houre)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
to the difference	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water - Bbls.	Gas • MCF
Actual Prod. During Test	Oil-Bbis.	WQler • DDis.	· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Pros. Lest-MCP/D			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-1.8)	Casing Pressure (Shut-in)	
I. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1 6 1984	
		BYBISTRICT I SUPER //DER	
above is true and complete to th	Best of my knowledge and belief.		
	1	TITLE	compliance with RULE 1104.
A.L. Shailet	lord		which for a newly drilled or deepend
	atwo)	well, this form must be accompany tests taken on the well in accor	dance with RULE 111.
Engrg. Tech. Spec.	ile)	able on new and recompleted we	at be filled out completely for allow lis.
		Fill out only Sections I. II well name or number, or transport	. III, and VI for changes of owned on or other such change of condition
(E	ete)	Separate Forms C-104 must completed wells.	t be filed for each pool is multip