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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name R.L. Brunson
3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201	9. Well No. 5
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22 - S RANGE 37 - E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3439' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recompletion in Drinkard
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operations started 5/31/72. Set 5 1/2" 17# CIBP on WL @ 7275' & capped w/ 35 ft. of cement to 7240' PBD. Perforated Drinkard w/ 1 JS ea @ 6350', 59, 63, 6441, 45, 50, 60, 63, 92, 6526, 30, 38 & 6562'. (GR - N log) Treated these perms w/ 5000 gal. of 15% HCL acid & ball sealers. AIR 3.1 BPM @ 2300#. Set Guiberson KVL - 30 packer at 6315.04' on 206 Jts. 2 3/8" EUE 8R J-55 tubing. Swabbed well in. On 6/11/72, in 24 hrs, Drinkard flowed 11 BO & 1% water & gas at rate of 160 MCF/GPD. FTP = 100 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Original Signed		
SIGNED C. D. Bretches	TITLE Dist. Drlg. Supv.	DATE 6/21/72
APPROVED BY Joe D. Ratney	TITLE	DATE JUN 23 1972
CONDITIONS OF APPROVAL, IF ANY: Dist. I Supv.		

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JUN 22 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

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