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NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OCC, Hobbs
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL & GAS COMPANY	8. Farm or Lease Name R. L. Brunson
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Brunson Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3450'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER <u>Perf. additional Ellenburger Section</u> <input checked="" type="checkbox"/> <u>treat and test.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-67 Jet perforated Ellenburger 7605-26-35-38-43-45-55-59' w/16 - 3/8" holes. Ran tubing, packer and Ret. B.P., set B.P. @ 7675', packer @ 7550' and acidized perms. w/2000 gals. (7605-59') 28% N.E. acid Max. Press. 3000#, Min. Press. 0# after 500 gals. in formation @ 3 BPM. Finished on vacuum.

12-5-67 Swabbing and pumping for test.

to

12-21-67

12-22-67 On 24 hour potential test ending 6:00 AM 12-22-67 pumped Ellenburger perms. 7605-7781' 18 BNO plus 63 BFW w/GOR 1100:1. Recompleted in Ellenburger after adding additional perms. 7605-59'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Brunson TITLE Superintendent DATE 12-22-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: