

Orig. & 2 cc: OCC-Hobbs
cc: Regional Office

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name R. L. Brunson
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Brunson Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3450'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Cement Squeeze Drinkard & Recomplete in the Ellenburger zone	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-27-67 Set CI retainer @ 7340' and squeeze McKee perforations 7376-7410' with 100 sacks 50/50 Pos, 2% Gel & 1% CFR₂. Max. press. 2600#. Reversed out 10 sacks. WOC.
- 10-29-67 Drilled & clean out to 7790' and tested perforations 7376-7410' to 1850# for 30 minutes. Tested OK. 7790' PBTB
- 11-1-67 Acidized Ellenburger perforations 7687-7781' with 1,000 gal. BDA @ 3 BPM with packer set @ 7626'. Max. press. 3400#, min. press. 0. Swabbed 30 BLM in 6 hrs. Fluid level 5800'. Swabbed 5 BPH, 30% oil, in 1 hr. Good show of gas. Ran 2-3/8" OD Tbg. to 7659'.
- 11-24-67 On 24 hr. potential test ending at 6: AM on 11-24-67, pumped Ellenburger perforations 7687-7781' 18 bbls. new 44.0 gvt. oil and 24 BFW. GOR 1100-1. Recompleted as a pumping oil well. (Previously completed in the Hare Simpson Pool)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 11-27-67

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: