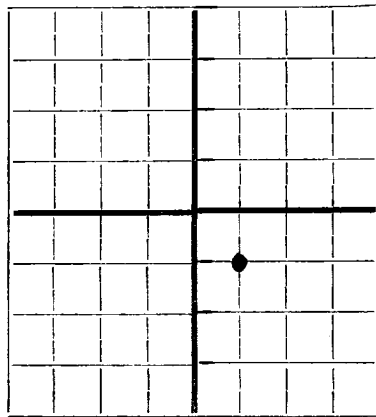


DUPLICATE

FORM C-105

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
AUG 21 1946
HOBBBS OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

REXOLLO OIL COMPANY Hobbs, New Mexico.
Company or Operator Address
R. L. BRUNSON Well No. **6** in **2428** of Sec. **4**, T. **23S**
Lease
R. **STE**, N. M. P. M., **BRUNSON** Field, **LRM** County.
Well is **2000** feet south of the North line and **1300** feet west of the East line of **Sec. 4**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **R. L. Brunson**, Address **Hobbs, New Mexico**.
If Government land the permittee is, Address.
The Lessee is, Address.
Drilling commenced **June 11**, 19 **44** Drilling was completed **Aug. 8**, 19 **44**
Name of drilling contractor **Sanger Drilling Co.**, Address **Tulsa, Okla.**
Elevation above sea level at top of casing **3430** feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from **7504** to **7535** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
15 5/8	48	32	SEWING	205	none				
8 5/8	32	27	CS	2070	Float				
5 1/2	17	32	SEWING	7020	Float		7000	7790	Produce through
2 3/4	4.74	32	JCS	7700	Fl. tubing				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	15 5/8	230	200	Halliburton		
12 1/4	8 5/8	2000	1000	CS		
7 5/8	5 1/2	7032	600	CS		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **7035** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **Aug. 14**, 19 **44**
The production of the first **24** hours was **400** barrels of fluid of which **...** % was oil; **...** % emulsion; **...** % water; and **...** % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

L. R. Sigham, Driller **G. H. Leland**, Driller
F. S. LeBlond, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **21st** day of **August**, 19 **46**
A. D. Steward Notary Public

Name **W. J. Hines**
Position **Dist. Supt.**
Representing **REXOLLO OIL COMPANY**
Address **Hobbs, N.M.**

My Commission expires **2-4-50**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	205	205	Gallies & Sand
205	1122	917	Red Bed & Red Rock
1122	1272	150	A-hydrate
1272	2075	803	Shit & A-hydrate
2075	2099	24	A-hydrate & Gyp
2099	2325	226	Shit & A-hydrate
2325	3430	1105	A-hydrate
3430	4301	871	Lime
4301	4305	4	Sandy Lime
4305	6423	2118	Lime
6423	6806	383	Sandy Lime (oil and gas odor)
6806	7100	294	Lime
7100	7195	95	Shale
7195	7255	60	Lime & Shale
7255	7345	90	Lime
7345	7434	89	Lime & Shale
7434	7655	221	Shale
7655	7855	200	Lime

DEVIATION SURVEY

200 ft. 3/4 degree off

1000	"	0	00
1200	"	3/4	00
2000	"	1	00
2500	"	1 1/2	00
3000	"	3/4	00
3200	"	0	00
3400	"	0	00
4000	"	0	00
4424	"	3/4	00
4500	"	1/4	00
5427	"	1	00
5431	"	1	00
5545	"	1	00
5555	"	1	00
6070	"	0	00
6500	"	0	00
6550	"	0	00
6745	"	3/4	00
7007	"	0	00
7855	"	1/2	00