Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		IO IN	CVIA	PUHIU	に ないひ はん	11000000	MO						
Operator							W	ना राग					
Cross Timbers Operating Company							30-025-10033						
Midres													
P. O. Box 50847, Midla	and. Te	xas 7	7971	0									
Reason(s) for Filing (Check proper box)	/ -	-	<u>.</u>	··		het (Please exp	lein)				· ;:		
New Well		Change	a Tres	aporter of:							· > ·		
Recompletion	Oil		Dry	,	Effec	tive Dat	e 8/1/	/93					
Charige in Operator	Casinghe	-		denmis 🔲		*							
If change of operator give pame								···					
and address of previous operator											•		
II. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name								Kind of Lease No.					
Ř. L. Brunson	l l				-			State, Federal of Fee					
Location		<u> </u>		***************************************	-								
0	7	00		From The S	outh	212	5			East			
Unit Letter	-		_ Fed	Promitibe 2	<u> </u>	se and	<u> </u>	, Foot I	From The .		Line		
Section 4 Townshi	D 22S		Ran	№ 37E	Ni	mm, Le	a				County		
Seedon 1 TOWNSHI	<u>,</u>			6 0, =		uniting					County		
II. DESIGNATION OF TRAN	SPORTE	P 0F 0	III. A	ND NATT	IDAL GAS								
Name of Authorized Transporter of OilE	TEA	or Cande	n tale	IND INATE	Address (Gi	w address to w	hich anne	wd co	or of this fo	rm is to be s	ent)		
EOTT Energy Corporation	on the	(a), obei	rating	ر ال	P. 0.	Box 4666	Hous	ston	Texa	s 7721	Ö'		
Name of Authorized Transporter of Casin		P. O. Box 4666, Houston, Texas 77210 Address (Give address to which approved copy of this form is to be sent)											
·						P. O. Box 1589, Tulsa,							
Wall produces oil or liquids,	arren Petroleum Corporation									ا - استفاد کی کار این می می در این			
ive location of tanks.									7.4				
I this are Assets as is a second of the state of the		<u> </u>			Yes_	<u> </u>		<u>1-9-</u>	/4				
this production is commingled with that	Irom any ou	set joune of	pool,	By As country of	flog order pum	ber:	·						
V. COMPLETION DATA				 	· · · · · · · · · · · · · · · · · · ·	·							
Designate Type of Completion	. (X)	Oil Well	! !	Gas Well	New Well	Workover	Deeper	e P	lug Back	Same Res'v	Diff Res'v		
		<u> , </u>	Ļ		1	<u> 1</u>	<u> </u>	_Ļ_					
Date Spudded	Date Com	pl. Ready u	o Prod.		Total Depth			 P.	B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Oas Pay				Tubing Depth				
Perforations					<u> </u>				<u> </u>				
SUGUETION								ļÞ	epth Castor	Shoe			
													
		UBINO,	CAS	DING AND	CEMENT	NO RECOR	D						
HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT					
**													
]								
. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E									
IL WELL (Test must be after re	covery of to	kal volume	of loss	d oil and mus	i be equal to or	exceed top all	wable for	this de	pth or be fe	or full 24 hou	rs.)		
lete First New Oil Run To Tank	Dale of Te		<u>, </u>			ethod (Flow, pu							
						-					1		
ength of Test	Tubing Pressure			Casing Pressure				Choke Size					
•	, , , , ,												
ctual Prod. During Test				Water - Bbla			Gas-MCF						
tual Prod. During Test Oil - Bbls.				Wati - Boil									
NAMES OF THE PARTY	l												
GAS WELL	, ,								<u> </u>				
ctual Prod. Test - MCT/D	Length of Test			Bola. Condensis/MMCP			ज	Oravity of Condensate					
eting Method (pirot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-le)			l a	oke Size					
I. OPERATOR CERTIFIC	ATE OF	COMP	AI.I	NCE]{								
					(DIL CON	ISER	VAT	ION [DIVISIC	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above						BH 9.7 4000							
is true and complete to the best of my knowledge and belief.					Date Approved								
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Larry B M	CD0	nalq	Pr	oduction	By_	Approved	0	Paul	-Kantz	y			
Larry & M	CD0	nalq	Pri	oductio	Ву_		0	Paul	igned b Kentz logist				
Jany & McDonald, Vi	COo ce-Pre	nalq	Title		By_		0	Paul	-Kantz				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.