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NG. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				
			~ ~	

II.

IV.

NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C -104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	۱۹
u.s.g.s.	AUTHORIZATION TO TRAI	ASPORT OIL AND MATORAL OF	
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR	•		
PRORATION OFFICE	Company		
Operator ARCO Oil and Gas			
Division of Atla	ntic Richfield Company		
Address			į
B O Box 1710.	Hobbs, New Mexico 88240		
·		Other (Please explain)	
Reason(s) for filing (Check proper box)		Change in Operato	r Name
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	effective: $4-1-7$	9
Change in Ownership	Casinghead Gas Condens	sate	Į.
Change in Ownership			
If change of ownership give name			
and address of previous owner			
	<del></del>	,	
DESCRIPTION OF WELL AND I	LEASE	ne, Including Formation	Kind of Lease
Lease Name	Well No. Pool Nam	1 600	State, Federal or Fee Zoo
1 CR. I Brunn	V 7 Bline	bry Oil & Das	Sidia, Faderdi Ci Fee Fel
Location	2 2	7	
<u> </u>	-X 4	2125	East
Unit Letter 0; 70	O Feet From The Douth Line	and 2125 Feet From T	ne
-	•		$\varphi$
Line of Section , Tow	mship 225 Ronge	37E, NMPM, C	Jea County
Line of Section , Tow			
		e d	
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed core of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ea copy of this form is to be sent,
+A ()	Permian (Eff. !	1183 HO	uston 1000 77001
Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of the form is to be sent)
Name of Authorized Transporter of Cas		70	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Jehman Gotheleum	Corporation	Box 1589, Wesa, O	Kla 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
it well produces of or liquids.			
give location of tanks	1	JARAS	1-9-74
give location of tanks.	0 4 22 37	Tres	1-9-74
give location of tanks.			1-9-74
give location of tanks.  If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	1-9-74
give location of tanks.  If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Res'v.
give location of tanks.  If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.
If this production is commingled with COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool, on $-(X)$ Gas Well	give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.
If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded	th that from any other lease or pool,	give commingling order number: New Weil Workover Deepen	
If this production is commingled with COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	New Weil   Workover   Deepen   Total Depth	P.B.T.D.
If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded	th that from any other lease or pool, on $-(X)$ Gas Well	give commingling order number: New Weil Workover Deepen	
give location of tanks.  If this production is commingled wit.  COMPLETION DATA  Designate Type of Completion Date Spudded No Change	th that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	New Weil   Workover   Deepen   Total Depth	P.B.T.D.
give location of tanks.  If this production is commingled with the completion of the	th that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	New Weil   Workover   Deepen   Total Depth	P.B.T.D.
give location of tanks.  If this production is commingled wit.  COMPLETION DATA  Designate Type of Completion Date Spudded No Change	th that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.	New Weil   Workover   Deepen   Total Depth	P.B.T.D. Tubing Depth
give location of tanks.  If this production is commingled with the completion of the	th that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod.  Name of Producing Formation	New Weil   Workover   Deepen     Total Depth     Top Oil/Gas Pay	P.B.T.D. Tubing Depth
give location of tanks.  If this production is commingled with the completion data.  Designate Type of Completion Date Spudded  No Change  Pool	th that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod.  Name of Producing Formation	New Weil   Workover   Deepen     Total Depth     Top Oil/Gas Pay	P.B.T.D. Tubing Depth
give location of tanks.  If this production is commingled wit.  COMPLETION DATA  Designate Type of Completic Date Spudded No Change Pool  Perforations	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI	New Weil   Workover   Deepen   Total Depth	P.B.T.D. Tubing Depth
give location of tanks.  If this production is commingled with the completion data.  Designate Type of Completion Date Spudded  No Change  Pool	th that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod.  Name of Producing Formation	New Weil   Workover   Deepen     Total Depth   Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled with the completion of the	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI	New Weil   Workover   Deepen     Total Depth   Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled with the completion of the	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI	New Weil   Workover   Deepen     Total Depth   Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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give location of tanks.  If this production is commingled wit.  COMPLETION DATA  Designate Type of Completic Date Spudded No Change Pool  Perforations	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI	New Weil   Workover   Deepen     Total Depth   Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled wit.  COMPLETION DATA  Designate Type of Completic Date Spudded No Change Pool  Perforations  HOLE SIZE	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE	New Weil Workover Deepen Total Depth Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe
give location of tanks.  If this production is commingled with the completion of the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded No Change Pool  Perforations  HOLE SIZE  J. TEST DATA AND REQUEST FOIL WELL	On - (X)  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Descriptor recovery of total volume of load oil epth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow
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give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded No Change  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  No Change	On - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Differ recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the pump, gas light of the pump, gas light or be pump.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)
give location of tanks.  If this production is commingled with the completion of the completion of the spudded	TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ofter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size
give location of tanks.  If this production is commingled wit.  COMPLETION DATA  Designate Type of Completic Date Spudded No Change  Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks No Change  Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ofter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size
give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ofter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size
give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size  Gas-MCF
give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ofter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control of	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size
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give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Cil-Bbls.	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the control	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size  Gas-MCF
give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Offer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the pump	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF
give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Cil-Bbls.	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lije Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE  Tubing Pressure  Cil-Bbls.  Casing Pressure  Cil-Bbls.	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lije Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  (t, etc.)  Choke Size  Gas-MCF
give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE  Tubing Pressure  Cil-Bbls.  Casing Pressure  Cil-Bbls.	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lije Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks No Change  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do abl	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, AND CASING & TUBING SIZE  TOR ALLOWABLE (Test must be a able for this do ab	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE  Tubing Pressure  Oil-Bbls.  CE  Tubing Pressure  Core Tubing Pressure	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
give location of tanks.  If this production is commingled wit.  COMPLETION DATA  Designate Type of Completic Date Spudded No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  TOR ALLOWABLE (Test must be a able for this do ab	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
give location of tanks.  If this production is commingled with the completion of the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE  Tubing Pressure  Oil-Bbls.  CE  Tubing Pressure  Core Tubing Pressure	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  SILPFRANCE	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks No Change  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE  Tubing Pressure  Oil-Bbls.  CE  Tubing Pressure  Core Tubing Pressure	New Weil Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the formula pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  SUPERVISOR	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size

Dense V. Richs	
(Signature)	
District Prod. & Drlg. Supt.	
9 (Title)	
<u> </u>	-
(Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections L. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.