

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name R. L. Brunson
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>O</u> <u>700</u> FEET FROM THE <u>South</u> LINE AND <u>2125</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3425' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Add Perfs, acidize & frac ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/7/75 perf'd add'l Blinebry formation 5720-5806' w/1 JSPF (16 - .48" holes). WIH w/Baker RBP, FBRC on 2-3/8" OD tbg. Set RBP @ 5899'. Set FBRC @ 5704'. Acidized perfs 5720-5806' w/3000 gals 15% HCL-LSTNE acid. PUH w/FBRC & set @ 5435'. Acidized perfs 5522-5698' & 5720-5806' w/4000 gals 15% HCL-LSTNE acid w/2 stages of 50/50 RS & benzoic acid flakes, 500# each. MP 2000#, Min 400#, ISIP 700#, vac in 2 mins. Reset FBRC @ 5435'. Frac'd Blinebry perfs 5522-5806' w/50,000 gal slick 9# brine cont'g 30# gel/1000 gal, 25# Aquaseal/1000 gal, 1/2 Gal/1000 gal de-emulsifier, 1/2#/1000 gal gel breaker w/70,000# 20/40 sd in 3 stages separated by 1250# rock salt & benzoic acid flakes. Swbd 7 hrs, rec 40 BO & 110 BLW, good show of gas. 14 hr SIP 500#. Swbd & flwd to test tank 9 1/2 hrs, rec 52 BO & 106 BLW. POH w/work string of tbg. WIH w/Guiberson Uni-pkr IV & SN on 2-3/8" OD tbg, set pkr @ 5369'. Connected up well head. On 24 hr potential test 10/2/75 flwd Blinebry perfs 5522-5698' & 5720-5806, 53 BO, 8 BW & 284 MCFG on 27/64" ck, FTP 125#. GOR 5358:1. Completed as single Blinebry oilwell. Production prior was 10 BO, 0 BW. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Dist. Drlg. Supv.

DATE 10/3/75

APPROVED BY [Signature]

TITLE Geologist

DATE OCT 8 1975

CONDITIONS OF APPROVAL, IF ANY: