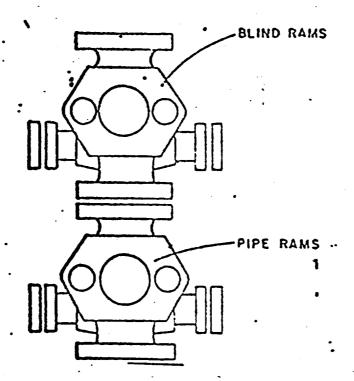
COPIES RECEIVED			Form C-103
NOITUE			Supersedes Old C+102 and C+103
	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
		•	
			5a. Indicate Type of Lease
FFICE			State Fee X
OR			5. State Oil & Gas Lease No.
			
SII	NDRY NOTICES AND REPORTS ON	WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
332 877	ETERTION FOR PERMIT 2 (FORM CFTOT) FOR 330	recrusats.)	7. Unit Agreement Name
VELL GAS WELL	OTHER.		
ane of Operator	UIHER+		8. Farm or Lease Name
Atlantic Richfield Company			R. L. Brunson
3. % ress of Operator			9. Well No.
			7
P. O. Box 1710, Hobbs, New Mexico 88240			10. Field and Pool, or Wildcat
4. Location of Well			
UNIT LETTER 0 , 700 FEET FROM THE South LINE AND 2125 FEET FROM			Blinebry Oil & Gas
THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.			
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3425'	3R	Lea
16.	, 	•	hor Data
	eck Appropriate Box To Indicate N		
NOTICE	FINTENTION TO:	SUBSEQUEN	T REPORT OF:
		<u></u>	. —
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	· · · · · · · · · · · · · · · · · · ·	OTHER	
OTHER Add perfs, a	cidize & frac X		
10 Describe Described	ted Operations (Clearly state all pertinent deta	rile and sine partinent dates, including	actimated data of starting any proposed
work) SEE RULE 1103.	ed Operations (Clearly state all pertinent act	itis, and give pertinem dates, including	estimated date of starting any proposed
TD 6555', PBD 6218'	. Present Blinebry perfs 5	522-5698'. Propose to p	perforate add'l Blinebry
zone, acidize & fra	c Blinebry perfs, restore to	o production in the foll	owing manner:
1. Install BOP. PO	H w/completion assy. Perf	add'l Blinebry w/l JS ea	1 @ 5 7 20, 24 , 28 , 32 , 36 ,
42, 46, 65, 70,	74, 78, 82, 86, 99, 5804, 0	6' (total 16 holes).	
	kr. Set RBP @ 5900'. Pkr @		
	s 5720-5806' w/3000 gals 15		
4. Reset RBP @ 5705			
	s 5522-5698' w/3000 gals 159	% HCL-LSTNE acid in 3 st	ages w/50/50 rock salt
	lakes, 500# between stages.	,	
6. Reset RBP @ 5900			
7 From Plinchau no	rfs 5522-5806' w/50,000 gal	= 30#/1000 gal gelled by	cine w/fluid loss additiv
1. Frac Billiebry pe	sd using $50/50$ mix rock sa	l+ & hengoic acid flakes	to divert Treat in 3
<u>-</u>	Su using 50/50 mix fock sa	it a benzoic acia ilanci	, to divorce fied in s
stages.	/4h DDD 01		
8. Swab test. POH			: 1
9. Run completion a	ssy to return to production	as a single Blinebry of	riweir.
18. I hereby certify that the inform	nation above is true and complete to the best	of my knowledge and the	
	_		
The state of the s	701	Dist. Drlg. Supv.	7/28/75
SIGNED			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	rig. Signed by	Acarodis.	11.
	ichn Kunyan		×[3+i] →
APPROVED BY	TITLE		DATE

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

 Lease Name
 R. L. Brunson

 Well No.
 7

 Location
 700' FSL & 2125' FEL

 Sec 4, T22S, R37E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.