DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.		i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE		İ	
0			

NEW MEXICO OIL CONSERVATION COMM' TON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-1.

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE	·		
Operator Atlantic Richfield Comp	anv		
Address			
P. O. Box 1710, Hobbs,	New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter cf:	To designate auti	horized transporter
Recompletion	Otl Dry Gar	of low pressure	gas.
Change in Ownership .	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
	CASE dual w/Blineb	rv Gas	
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Lease No.
R. L. Brunson	7 Drinkard	State, Federal	or Fee Fee
Location	222333		
Unit Letter 0 : 700	Feet From The South Lin	e and 2125 Feet From T	he East
Line of Section 4 Tow	mship 22S Range	37Е , ммрм,	Lea County
I. DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	ıs.	·
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	
Teras New Mexico Pipeli	ne Company	P.O. Box 1510, Midland,	
Name of Authorized Transporter of Cas Northern Natural Gas Co	inghead Gas or Dry Gas X	Address (Give address to which approved 401 Wall Tower West, Mi	ed copy of this form is to be sent) dland. Texas 79701
Northern Natural Gas Co Warren Petroleum Corpor	ration (L.Press.)	P.O. Box 1589, Tulsa, C	klahoma /4102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	111 00/ ==/ / =
give location of tanks.	0 4 22 37	Yes	LP 12/01/73
If this production is commingled with V. COMPLETION DATA			PC-64
Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
		Total Doub	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top alto
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Date i het hen ou hen ie i en		1	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Date Protection	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test	011-20101		
' <u> </u>		•	:
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	But. Columniate, Mario.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OH COMETON	TION COMMISSION
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
		APPROVED DEU 7 - 1973	
I hereby certify that the rules and regulations of the Oil Conservation		1 No	
above is true and complete to the	e best of my knowledge and belief.	f. BYloe D. Ramey	
•		TITLE Dist. I, Supv.	
/2		11	compliance with RULE 1104.
al L. Shack	h fly ll	ne at the annual for allow	wable for a newly drilled or deepen
ave s. Small	el Hill	II as able form much be accompt	iniad by a tabulation of the Gevieti
(Sugn	ounting Clerk	tests taken on the well in acco	rdance with RULE !!!.
Senior Acc	Juilting CTC1 V	Att sections of this form m	ist be filled out completely for allo

(Title)

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December 6, 1973

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fif1 out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiproperty wells.