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DISTRIBUTIO			
SANTA FE			
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U.S.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11(Effective 1-1-65
e connected to gas
or Fee Fee
he East
ea County
I, Texas 79701 ed copy of this form is to be sent; and copy of this form is to be sent; alland, Texas 79701
5-22-73
PC-64 Plug Back Same Res'v. Diff. Res'v.
P.B.T.D.
Tubing Depth
Depth Casing Shoe
SACKS CEMENT
JACKS CEMENT
ind must be equal to or exceed top allow-
i, etc.)
Choke Size

1									
U.S.G.S.			AUT	HORIZATION TO	TRANSPORT	OIL AND NA	ATURAL GAS		
LAND OFFICE									
	OIL								
TRANSPORTER	GAS	•	-						
		┼					•		
OPERATOR		-							
PRORATION O	FFICE	1 1							
Operator									
At1s	antic R	chf	ield Comp	anv					
Address									
					00001				
P. 0). Box	1978	, Roswell	, New Mexico	88201				
Reason(s) for filin	ig (Check F	proper b	ox)			Other (Please e	xplain)		
New Well			Change	e in Transporter of:		Show ac	tual date con	nnected to	o gas
l	Ħ		Oil		Dry Gas X	sales 1		-	
Recompletion	\vdash					Sales 1	. I II C		
Change in Owners	hip[]		Casino	ghead Gas 🔝 🤇	Condensate				
If change of owner	ership giv	e name							
and address of pr	revious ow	vner							
DESCRIPTION	OF WEL	L AN	LEASE	dual w/Bl	inebry Gas				
Lease Name			. Well-N	No. Pool Name, Includ	ding Formation	K	(ind of Lease		Lease No.
		_	7	Drinka	rd	s	tate, Federal or Fee	Fee	
	Brunson			DITIKA	, = 4				-1
Location									
12-41 1	0		700	From The South	Line and	2125	Feet From The	East	
Unit Letter		- i 	r eet						
				000 =	9 <i>7</i> 777	271 1991 1	Lea		Canata
Line of Section	n 4	7	ownship	22S Range	_{le} 37E	, NMPM,	nea		County
DESIGNATION	OF TRA	NSPO	RTER OF O	IL AND NATURA	L GAS				
Name of Authorize	ed Transpo	orter of	011 (X) 0	r Condensate	Address /	Give address to	which approved copy	of this form is	to be sent)
1				_	1				
Texas New I	Mexico	Pipe	line Comp	any	P. C.	ROX 1210	, Midland, Te	xas 797	
Name of Authorize	ed Transpo	orter of	Casinghead Gas	s or Dry Gas 🔀	<u>C</u> Address (1	Give address to	which approved copy	of this form is	to be sent;
Northern Na	atural	Cas	Company		401 W	all Tower	West, Midlan	d, Texas	79701
				Sec. Twp. P.q		ually connected		··	
If well produces of	oil or liquid	is,		!				00-70	
give location of to	anks.		; 0 ;	4 22S	37E	Yes	5-	22-73	
					neel witte comm	ingling order s	number: PC-	G A	•
		ingred	with that iron	any other lease or	poor, give comm.	mBimb order		0-4	
COMPLETION	DATA			Oil Well Gas V	Well New Well	Workover	Deepen Plug B	ack Same Re	s'v. Diff. Res'v
Designate 7	Cara of C	`amnla	tion (Y)	Oll Well Gds 1	i inew well	1	!		!
Designate	ype or C	ompre	tion – (A)	<u> </u>				<u> </u>	
Date Spudded			Date Comp	ol. Ready to Prod.	Total Dep	th	P.B.T	.D.	
]			1						
ł				roducing Formation			Tubine	Depth	
	RKR RT F	SR. etc.	: INdeed P	roducing r ofmation	Tot: 041/0	as Pav		•	
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			,		Top Oil/(Gas Pay		Casing Shoe	
Elevations (DF, F			,		Top Oil/(Gas Pay		Casing Shoe	
	, RI, C		,				Depth	Casing Shoe	
			,	TUBING, CASING			Depth		
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above is true and complete to the best of my knowledge and belief.

a ment	Stac	ling	
J. Max Starling Senior Clerk	(Signature)		
	477 (. 1)		

May 24, 1973

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this fonz must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply