| | - | | |
|------------------|-----|--|---|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.\$.G.\$. | | | L |
| LAND OFFICE | | | |
| IRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Operator | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-11(

| | SANIAFE | KEQUEST I | OR ALLUWABLE | | Effective 1-1-65 | | | |
|---|---|---|--|------------------------------------|--------------------------------------|------------------|--|--|
| | FILE | | AND | | | | | |
| | U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | | |
| | LAND OFFICE | | | | | | | |
| | OIL | | | | | | | |
| | TRANSPORTER GAS | | | | | | | |
| | OPERATOR | | | | | | | |
| _ | | | | | | | | |
| 1. | PRORATION OFFICE Operator | | | | | | | |
| | - - | lantic Richfield Company | | | | | | |
| | Attantic Richifeld Company | | | | | | | |
| | Address | | | | | | | |
| | | , Roswell, New Mexico 883 | | | | | | |
| | Reason(s) for filing (Check proper box) | | Other (Please | explain) | | | | |
| | New Well | Change in Transporter of: | 1 | | | į | | |
| | Recompletion | OII Dry Gas | X | | | | | |
| | Change in Ownership Casinghead Gas Condensate | | | | | | | |
| | Citality In Ownership C | | | | | | | |
| | If change of ownership give name | | | | | | | |
| | and address of previous owner | | | | | | | |
| | | /- ! ! | 3 | | | | | |
| II. | DESCRIPTION OF WELL AND I | LEASE dual w/Drinka | | Kind of Lease | | Lease No. | | |
| | Lease Name , Well No. Pool Name, Including Formation | | | 5) -1 5 | | | | |
| | R. L. Brunson | R. L. Brunson 7 Blinebry Gas State, Feder | | State, Federal | Fee Fee | | | |
| | Location | | | | | | | |
| | O 700 | Feet From The South Line | e and 2125 | Feet From T | he East | | | |
| | Unit Letter; | Lear Liour Lue | | | | | | |
| | 4 - | mship 22S Range | 37E , NMPM | т . | ea. | County | | |
| | Line of Section 4 Tow | mship 22S Range | 3/E , Note to | | ca | | | |
| | | | _ | | | | | |
| III. | DESIGNATION OF TRANSPORT | <u>TER OF OIL AND NATURAL GA</u> | S (C) = 1/1-22 | bisk approx | ed copy of this form is to | he sent) | | |
| | Name of Authorized Transporter of Oil | or Condensate 🔀 | 1 | | | | | |
| | Permian Corporation | | P.O.Box 3119. | Midland. | Texas 79701 | | | |
| | Name of Authorized Transporter of Cas | man or Dry Gas | Address (Give address | to which approv | ved copy of this form is to be sent) | | | |
| | , | | 401 Wall Towe | r West, M | Midland, Texas 79701 | | | |
| Northern Natural Gas Company 401 W | | | | ed? Whe | n | | | |
| | If well produces oil or liquids, | O 4 22S 37E | Yes | Ι Δ | pprox. 4-10-73 | | | |
| | give location of tanks. | <u>1</u> | <u> </u> | | pprox. 1 10 .c | <u> </u> | | |
| | If this production is commingled wit | h that from any other lease or pool, | give commingling orde | r number: | | | | |
| IV. | COMPLETION DATA | | | | Dive Back Same Bee! | v. Diff. Res'v. | | |
| | | Oil Well Gas Well | New Well Workover | Deepen | Plug Back Same Res | ! | | |
| | Designate Type of Completion | on — (A) | 1 | <u> </u> | į (| | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | | |
| | | | • | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | | | |
| | Lievations (DI , MAD, MI, ON, Etc.) | | | | • | | | |
| | | <u> </u> | , <u>, , , , , , , , , , , , , , , , , , </u> | | Depth Casing Shoe | | | |
| | Perforations | | | | | | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | | | |
| | | | DEPTH S | | SACKS CEM | ENT | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTHS | E 1 | SACING GEIM | | | |
| | | | <u> </u> | | | | | |
| | | | | | <u> </u> | | | |
| | | | | | <u> </u> | | | |
| | | | | | | | | |
| | The same province of | OD ALLOWARIE (Test must be a | free recovery of total vol | me of load oil | and must be equal to or e | cceed top allow- | | |
| V. | TEST DATA AND REQUEST F | able for this de | epth or be for full 24 hour | <i>s)</i> | | | | |
| | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flo | w, pump, gas lij | (t, etc.) | | | |
| | Date First New Oil Run 16 1 date | 24.0 01 1000 | | | | | | |
| | Tubing Pressure Casing Pressure Choke Size | | | | | | | |
| | Length of Test | Tubing Pressure | Water - Bbls. | | | | | |
| | | | | | Gas-MCF | | | |
| | Actual Prod. During Test | Oil-Bble. | Adiet - Date. | | | | | |
| | | | | | <u> </u> | | | |
| | | | | | | | | |
| | GAS WELL | | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMC | F | Gravity of Condensate | | | |
| | Reight Pion. 1981-1991 | | | | | | | |
| | | Tubing Pressure (Shut-in) | Casing Pressure (Shu | t-in) | Choke Size | - | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Since-22) | | • | | | | |
| | | | | 00::0==::: | TION COMMISSION | .1 | | |
| VI | CERTIFICATE OF COMPLIAN | CE | II OIL | CONSERVA | ATION COMMISSION | ч | | |
| | | | | | | | | |
| APPROVED | | | | | 19 | | | |
| I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given Example 1 is a second of the part of my knowledge and belief. | | | | | | | | |
| | | | BY | BY | | | | |
| above is true and complete to the best of my minutes and TITLE | | | | | | | | |
| | | | 11 | | | | | |
| Q. L. Sharkelford | | | This form is | o be filed in | compliance with RULE | 1104. | | |
| | | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | | | |
| | | | | | | | (Signature ()) tests taken on the well in acco | |
| Administrative Supervisor | | | | | | Merk tot Bitom | | |
| | | itle) | وأمسم بسمسين وواكا | able on new and recompleted wells. | | | | |

May 7, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply