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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name R. L. Brunson
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 7
4. Location of Well UNIT LETTER O, 700 FEET FROM THE South LINE AND 2125 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3425' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	Blinebry zone
TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Perforated Blinebry gas zone w/1 0.36" JS ea @ 5592, 95, 98, 5617, 19, 34, 36, 38, 56, 59, 62, 65, 68, 71, 74, 77, 80, 83, 86, 89, 92, 95 & 5698' (GR-N log). Treated perms 5592-5698' w/total of 1500 gal 15% HCl LSTNE acid & ball sealers. Treated all Blinebry perms 5522-5698 w/total of 30,000 gallons slick 9# brine containing 20#/1000 gal gel & 55,000# 20/40 sand in 4 stages separated by 3500# rock salt. Before work, Blinebry was producing 100 MCFGD. On 3/17/73, Blinebry zone flowed gas at rate of 1076 MCFGD w/25 BO & 6 BW. No work was done on Drinkard zone. Well is shut in waiting on finalization of gas contract.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.D. Latches TITLE Dist. Drlg. Supervisor DATE 3/28/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: