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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name R.L. Brunson
3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201		9. Well No. 7
4. Location of Well UNIT LETTER 0 700 FEET FROM THE South LINE AND 2125 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3425' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Blinebry gas zone (perfs 5522-56 & 5573-87) in this dual well no longer produces commercial quantities of gas through the tubing-casing annulus. We propose to add Blinebry perfs w/1 JS/2' interval from 5592-98, 5616-20 & 5634-40 & 1 JS/3' interval from 5653-5698. Treat these perfs w/1500 gal 15% HCl acid; then treat all Blinebry perfs w/30,000 gal brine water containing 60,000# of 20/40 sand. A Baker 415-D packer will be set at about 6250'. The Drinkard zone will be produced through 2-3/8" tubing and the Blinebry zone through the 2-3/8" x 5-1/2" annulus. A packer leakage test will be run after work is completed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. D. Dutcher</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>1/18/73</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I, Supv.	TITLE _____	DATE <u>JAN 23 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		