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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dual		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name R.L. Brunson
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 7
4. Location of Well UNIT LETTER 0, 700 FEET FROM THE South LINE AND 2125 FEET FROM East LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3425' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	Drinkard zone
TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Drinkard zone w/1 JS ea 6334, 39, 40, 41, 46, 47, 53, 54, 59, 64, 65, 67, 72, 76, 77, 84, 86.5, 90, 95 & 6396 (20 holes) GR-N log. Treated Drinkard perms 6334-6396' w/5000 gal 15% HCl 1STNE acid. On test flowing Drinkard zone in 24 hrs, 32/64" chk, TP 60#, produced 17 BO with gas at rate of 649 MCFD. Date of test: 11/3/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.D. Britches TITLE Dist. Drlg. Supervisor DATE 11/3/72

Orig. Signed by Joe D. Ramey DATE NOV 7 1972

APPROVED BY Dist. 1, Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RESERVED

NOV 11 1962

OIL CONSERVATION COMM.
HOTELS, N. M.