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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I.

Operator Atlantic Richfield Company	
Address P. O. Box 1978, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	
Other (Please explain) Recomplete Drinkard Oil w/ present Blinebry Gas (dual completion order No. DC-974)	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE Dual w/Blinebry Gas

Lease Name R. L. Brunson	Well No. 7	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter <u>0</u> ; <u>700</u> Feet From The <u>South</u> Line and <u>2125</u> Feet From The <u>East</u>					
Line of Section <u>4</u> Township <u>22S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 4	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When 11-2-72

If this production is commingled with that from any other lease or pool, give commingling order number: PC-64

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well (X)	Gas Well	New Well	Workover	Deepen	Plug Back (X)	Same Res'v. (X)	Diff. Res'v.
Date Spudded 10-30-72	Date Compl. Ready to Prod. 11-1-72	Total Depth 6555'		P.B.T.D. 6409'					
Elevations (DF, RKB, RT, GR, etc.) 3425' GR	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6334		Tubing Depth 6276.91'					
Perforations 6334, 39, 40, 41, 46, 47, 53, 54, 59, 64, 65, 67, 72, 76, 77, 84, 86.5', 90, 95, & 6396		Depth Casing Shoe 6555'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 17 1/2"	CASING & TUBING SIZE 13-3/8" OD	DEPTH SET 290'		SACKS CEMENT Circ. w/300 sks					
11 "	8-5/8" OD	2805'		1000 sks					
7-7/8"	5-1/2" OD	6555'		500 sks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-1-72	Date of Test 11-3-72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 60#	Casing Pressure Pkr.	Choke Size 32/64
Actual Prod. During Test 17	Oil-Bbls. 17	Water-Bbls. 0	Gas-MCF 649

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Shackelford
(Signature)

Sr. Accounting Clerk

(Title)

November 3, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

NOV 7 1972
SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM.
HOLLS, N. M.