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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dual		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name R. L. Brunson
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 7
4. Location of Well UNIT LETTER 6 700 FEET FROM THE South LINE AND 2125 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3425' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	Drinkard Zone	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Drinkard zone in this well was temporarily abandoned in June, 1971 after production declined to 1.5 BOPD. We now propose to perforate Drinkard w/1 JS each at 6334', 39, 40, 41, 46, 47, 53, 54, 59, 64, 65, 67, 72, 76, 77, 84, 86.5, 90, 95 & 6396' (20 holes from GR-N log) and treat w/5000 gal 15% HCl acid. No work will be performed on Blinebry zone. A single string of 2-3/8" tubing will be used w/packer set at about 6275' and Blinebry zone will be produced through 2-3/8" x 5-1/2" annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Roney TITLE Dist. Drlg. Supervisor DATE 10/20/72

APPROVED BY Joe D. Roney DATE OCT 26 1972
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 2 1972

OIL CONSERVATION COMM.
HOBBES, N. M.