NO. OF COPIES HEC	i		
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.5.			ļ
LAND OFFICE			
TRANSPORTER	O!L		
	GAS		
OPERATOR			
PRORATION OFFICE			

8-2-71

(Date)

	SANTA FE FILE		ST FOR ALLOWABLE	, אכ .	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL (
	LAND OFFICE OIL		TO THE AIRD	NATURAL GAS		÷ .	
	TRANSPORTER GAS						
_	OPERATOR DECORATION						
1.	Operator Operator						
	Atlantic Richf	ield Company					
		, Roswell, New Mexico 88	3201				
	Reason(s) for filing (Check proper t	ox)	Other (Please	explain) To show	Warren De	<u></u>	
	New Well Recompletion	Change in Transporter of: Oil Dry	Change in Transporter of: Corp. as the Transporter & Purchases				
	Change in Ownership	of high proceure are offective					
	If change of ownership give name						
	and address of previous owner	:					
11.	DESCRIPTION OF WELL AN						
	R. L. Brunson	Well No. Pool Name, Including 7 Blinebry Ga		Kind of Lease State, Foderal on Fee 1) o de o se de = -1	Lease No.	
	Location	Brinebry Ga	1.5	1	atenteu	J	
	Unit Letter 0;	700 Feet From The South	ine and 2125	Feet From The	last		
	Line of Section 4	Fownship $22\mathbb{S}$ Range	37E , NMPM	Lea		County	
***	DEGROE AMERICAN CONTRACTOR					County	
111.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL O		o which approved copy of	this form is to	be sent)	
						-	
	Name of Authorized Transporter of C		i	o which approved copy of	this form is to	be sent)	
	Warren Petroleum Cor	Unit Sec. Twp. P.ge.	Box 1589, Tuls Is gas actually connecte	a, Oklahoma			
	give location of tanks.	0	Yes	7-22	-71		
IV.	If this production is commingled v COMPLETION DATA	with that from any other lease or pool	l, give commingling order	number:		t	
	Designate Type of Complet	ion - (X) Gas Well	New Well Workover	Deepen Plug Bac	k Same Res*	v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
					'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing D	epth		
	Perforations			Depth Co	ising Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEME	NT	
V.	TEST DATA AND REQUEST I		after recovery of total volum lepth or be for full 24 hours)	e of load oil and must be	equal to or ex	ceed top allow:	
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,				
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Si:			
	2-114.11 01 1001		out in the same	0024 52			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCI	7		
ļ		<u> </u>		<u> </u>	W-7-2-W		
r	GAS WELL					· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity o	f Condensate		
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	In) Choke Siz			
<u>.</u> L					_		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OILC	ONSERVATION CO	MOISSIMMC			
		APPROVED AUG 5 19					
- 4	Commission have been complied above is true and complete to the	with and that the information given he best of my knowledge and belief.	BY_	X Illines	STOP T		
	• A .		TITLE SUPER	WISOR DISH			
•	7 1 1 1 1	'A		ne filed in compliance	with RULE	1104.	
_	Truel Buffe	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation					
	Reports Clerk	nut ure j	tests taken on the w	ell in accordance with	RULE 111.	,	
-		itle)	All sections of t	his form must be filled ompleted wells.	out complete	ly for allow-	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RELIEIVED

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OIL CONSERVATION COMM. HOSES, IL II.