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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name R.L. Brunson
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 7
4. Location of Well UNIT LETTER <u>0</u> <u>700</u> FEET FROM THE <u>South</u> LINE AND <u>2125</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard/Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3425' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTH R <u>T.A. Drinkard Zone</u>	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The Drinkard zone in this well has been temporarily abandoned by placing a latch type DR plug in Baker 415-D packer at 6410' and capping w/2 sx of cement. Ran 2-3/8" tubing w/packer set at 5517.29' GL. Well is now a single Blinebry gas well, producing through perfs 5522-5556 & 5573-5587. On test 6/7/71, in 12½ hrs Blinebry flowed 252 MCFD thru 64/64" chk, TP 34#, CP 80#. (New PBD=6395')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drig. & Prod. Supt.</u>	DATE <u>6/9/71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>JUN 11 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 11 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**