| ###################################### | | NEW MEXLC | O DIL CON | SERVAT | ION COMMISSI | | FORM C-103 (Rev 3-55) |
|---|--|---|--|---|---|---|---|
| | | MISCELL Submit to approapri | | | TS ON WELLS | /le 1106) | FICE OCC |
| Name of Company Sinclair | | | | Addres: | S | 1988 AUG 31 BODDS, N.M. | M 9:30 |
| Lease R.L. Bru | | | Vell No. Ut 7 | nit Letter O | Section Township 22 | | se 37 |
| Date Work Perform | | Pool Drinkard | | | County | <i>6</i> 8. | |
| see belo | <u> </u> | | A REPORT OF | : (Check a | appropriate block) | | |
| Beginning D | Drilling Operation | | ing Test and C nedial Work | Cement Job | TOther (| Explain): Sandoil. | Frac |
| | of work done. n | ature and quantity o | f materials use | ed, and resu | ilts obtained. | | |
| 7-22-60 1 1 | Sandoil fra Max Press 7 Pulled 2-1/ | 000#, Min Pre 2" tbg and re | Perfs 648 ss 5600#, un 2" tubi | 8-6500 v inj rat ng to 61 | 7/20,000 gals te 4 BPM, 10 1 68. Flowing 4 | oil & 5000 lb nin SIP 2100#, | 60 min-Vacuum. |
| 8 -4-60 8 -5-60 | w/Otis Circ | del D Pachan sulating Sleen one Shut in du | re. Mal comple | | | or tail pipe t nebry Gas Zone | |
| 8-21-60 | 6506PB DED | TKARD ZONE-On | 24 hr pot | ential | test. Drinkar | s sleeve at 64 d Zone flowed 90#, csg seal | S2 DOLE DOW |
| 8-21-60 | 6506PB DED | NKARD ZOME-On oil in 24 hr: RT. Booth | 24 hr pot thru 24/ | ential (64° choi reman | Company | d Zone flowed 90#, cag seal lair 011 & Gas | se ools new ed. GOR 6524. |
| 8-21-60 | 6506PB DRI 36 gravity FINAL REPOR | NKARD ZOME-On oil in 24 hr: RT. Booth | 24 hr pot thru 24/ Position Fo | ential (64," shel reman | Company Since Company Company | d Zone flowed 90#, cag seal lair 011 & Gas | ed. GOR 6524. |
| 8-21-60 Witnessed by D F Elev. | 6506PB DRID 36 gravity FINAL REPOR Henry P. 1 | HKARD ZONE-On oil in 24 hrs RT. Booth FILL IN BEL | Position Fo OW FOR RE ORIGIN | ential f Gir choi reman MEDIAL W AL WELL I | Company Sinc ORK REPORTS C DATA | d Zone flowed 90#, csg seal Lair Oil & Gas DNLY | se ools new ed. GOR 6524. |
| 8-21-60 Witnessed by D F Elev. Jubing Diameter | 6506PB DRID 36 gravity FINAL REPOR Henry P. H | HKARD ZOHE-On oil in 24 hr RT. Booth FILL IN BEL 3 65555 Tubing Depth | Position Fo OW FOR RE ORIGIN | ential f bis choi reman MEDIAL W AL WELL D Oil Stri | Company Sinc ORK REPORTS C DATA | d Zone flowed 90#, c g seal lair 011 & Gas DNLY g Interval 88-6500 Oil String De | Company Completion Date 8-1-47 |
| 8-21-60 Witnessed by D F Elev. 343 Tubing Diameter 28 | 6506PB DRID 36 gravity FINAL REPOR Henry P. I 33 T D 33 | HKARD ZOHE-On oil in 24 hr RT. Booth FILL IN BEL 3 6555 Tubing Depth 6142 | Position Fo OW FOR RE ORIGIN | ential f bis choi reman MEDIAL W AL WELL D Oil Stri | Company Sinc VORK REPORTS C DATA Productr 64 ng Diameter | d Zone flowed 90#, c g seal lair 011 & Gas DNLY g Interval 88-6500 Oil String De | Company Completion Date 8-1-4;7 |
| 8-21-60 Witnessed by D F Elev. 343 Tubing Diameter 28 Perforated Interv Open Hole Interv | 6506PB DRID 36 gravity FINAL REPOR Henry P. H T D 33 T val(s) 6488-6500 val | HKARD ZOHE-On oil in 24 hr RT. Booth FILL IN BEL 3 6555 Tubing Depth 6142 | 24 hr pot thru 24/ Position Fo OW FOR RE ORIGIN PBTD 65 | ential (64," choi reman MEDIAL W AL WELL T OS Oil Stri | Company Sinc VORK REPORTS (DATA Producin 64 ng Diameter 5-1/2 ing Formation(s) Drinkard | d Zone flowed 90#, c g seal lair 011 & Gas DNLY g Interval 88-6500 Oil String De | Company Completion Date 8-1-47 Ppth |
| 8-21-60 Witnessed by D F Elev. 313 Tubing Diameter 28 Perforated Interv Open Hole Interv No | 6506PB DRID 36 gravity FINAL REPOR Henry P. I 33 T D 33 Val(s) 6488-6500 | HKARD ZOHE-On oil in 24 hr RT. Booth FILL IN BEL 3 6555 Tubing Depth 6142 | 24 hr pot thru 24/ Position Fo OW FOR RE ORIGIN PBTD 65 RESULTS Gas Pro | ential (64," choi remain MEDIAL W AL WELL I Oil Stri Oil Stri Production | Company Sinc ORK REPORTS (DATA Producin 64 ng Diameter 5-1/2 ing Formation(s) Drinkard KOVER Water Production | d Zone flowed 90#, ceg seal lair 011 & Gan DNLY g Interval 88-6500 Oil String De 65 | Company Completion Date 8-1-47 Epth 55 Gas Well Potential |
| 8-21-60 Witnessed by D F Elev. 343 Tubing Diameter 20 Perforated Interv No Test Before | 6506PB DRID 36 gravity FINAL REPOR Henry P. I T D 33 T val(s) 6488-6500 val Date of Test | IKARD ZONE-On oil in 24 hrd RT. Booth FILL IN BEL E 6555 Tubing Depth 6142 O | 24 hr pot Position Fo OW FOR RE ORIGIN PBTD 65 RESULTS Gas ProMCI | ential Si ehol NEDIAL W AL WELL I OS Oil Stri Produc: S OF WOR oduction FPD | Company Sinc VORK REPORTS (DATA Producin 64 ng Diameter 5-1/2 ing Formation(s) Drinkard KOVER Water Production BPD | d Zone flowed 90#, c g seal lair 011 & Gas DNLY g Interval 88-6500 Oil String De 65 GOR Cubic feet/Bbl | Company Completion Date 8-1-47 Spth |
| 8-21-60 Witnessed by D F Elev. 343 Tubing Diameter 28 Perforated Interv No Test Before Workover After | 6506PB DR11 36 gravity FINAL REPOR Henry P. 1 33 T D 33 T D 34 T D 35 T D 35 T D 35 T D 35 T D 35 T D 35 T D 35 T D 35 T D 36 T D 36 T D 37 T D 37 T D 37 T D 37 T D 37 T D 37 T D 37 T D 36 T D 37 T D 7 7 7 7 7 7 7 7 7 | IKARD ZOHE-On oil in 24 hr RT. Booth FILL IN BEL 3 65555 Tubing Depth 6142 0 | 24 hr pot thru 24/ Position Fo OW FOR RE ORIGIN PBTD 65 RESULTS Gas Pro | ential f 64 choi remain MEDIAL W AL WELL T 05 011 Stri Production F P D 12 | Company Sinc ORK REPORTS (DATA Producin 64 ng Diameter 5-1/2 ing Formation(s) Drinkard KOVER Water Production | d Zone flowed 90#, ceg seal lair 011 & Gan DNLY g Interval 88-6500 Oil String De 65 | Company Completion Date 8-1-47 Epth 55 Gas Well Potential |
| 8-21-60 Witnessed by D F Elev. 343 Tubing Diameter 28 Perforated Interv No Den Hole Interv No Test Before Workover | 6506PB DR11 36 gravity FINAL REPOR Henry P. I T D 33 T D 34 50 61488-6500 T D 50 61488-6500 T D 50 61488-6500 T D 50 61488-6500 T D 50 61488-6500 T D 50 61488-6500 T D 50 70 70 70 70 70 70 70 70 70 7 | IKARD ZONE-On oil in 24 hrd RT. Booth FILL IN BEL E 65555 Tubing Depth 6142 O | 24 hr pot Position Fo OW FOR RE ORIGIN PBTD 65 RESULTS Gas ProMCI 11 20 | ential f bi choi reman MEDIAL W AL WELL I OS Oil Stri Production FPD 2 08 I her | Company Sinc VORK REPORTS (DATA Producin 64 ng Diameter 5-1/2 ing Formation(s) Drinkard KOVER Water Production BPD 2 0 | d Zone flowed 90#, ceg seal lair 011 & Gan DNLY g Interval 88-6500 Oil String De 65 Cubic feet/Bbl 16251 6524 information given ab | Company Completion Date 8-1-4;7 Parth 55 Gas Well Potential MCFPD |
| 8-21-60 Witnessed by D F Elev. 343 Tubing Diameter 21 Perforated Interv Open Hole Interv No Test Before Workover After | 6506PB DR11 36 gravity FINAL REPOR Henry P. I T D 33 T D 34 50 61488-6500 T D 50 61488-6500 T D 50 61488-6500 T D 50 61488-6500 T D 50 61488-6500 T D 50 61488-6500 T D 50 70 70 70 70 70 70 70 70 70 7 | IKARD ZONE-On oil in 24 hrd RT. Booth FILL IN BEL E 6555 Tubing Depth 6142 0 Oil Production BPD 7 32 | 24 hr pot Position Fo OW FOR RE ORIGIN PBTD 65 RESULTS Gas ProMCI 11 20 | ential f 64 choi MEDIAL W AL WELL T 05 011 Stri Production FPD 22 08 I her to th Name | Company Sinc Company Sinc Company Sinc CORK REPORTS (CONT COATA Producin 64 ng Diameter 5-1/2 ing Formation(s) Drinkard KOVER Water Production BPD 2 0 reby certify that the le best of my knowle | d Zone flowed 90#, ceg seal lair 011 & Gan DNLY g Interval 88-6500 Oil String De 65 Cubic feet/Bbl 16251 6524 information given ab | Company Completion Date 8-1-4;7 Parth 55 Gas Well Potential MCFPD |
| 8-21-60 Witnessed by D F Elev. 343 Tubing Diameter 21 Perforated Interv No Den Hole Interv No Test Before Workover After Workover | 6506PB DRID 36 gravity FINAL REPOR Henry P. I T D 33 T D 34 50 61488-6500 Pate of Test 8-21-60 B-21-60 DIL CONSERV | IKARD ZONE-On oil in 24 hrd RT. Booth FILL IN BEL \$ 65555 Tubing Depth 6142 0 0 0 0 0 0 1 Production B P D 7 32 7 32 | 24 hr pot Position Fo OW FOR RE ORIGIN PBTD 65 RESULTS Gas ProMCI 11 20 | ential f Si enci MEDIAL W AL WELL I OS Oil Stri Production FPD 2 OB I her to th Name Posit | Company Sinc VORK REPORTS (DATA Producin 64 ng Diameter 5-1/2 ing Formation(s) Drinkard KOVER Water Production BPD 2 0 reby certify that the e best of my knowle | d Zone flowed 90#, ceg seal lair 011 & Gan DNLY g Interval 88-6500 Oil String De 65 Cubic feet/Bbl 16251 6524 information given ab | Company Completion Date 8-1-47 Ppth 55 Gas Well Potential MCFPD Nove is true and complet |

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