

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 E Broadway, Hobbs, N.M.			
Lease R.L. Brunson	Well No. 7	Unit Letter 0	Section 4	Township 22	Range 37
Date Work Performed see below	Pool Drinkard		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Sandoil Frac**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 7-21-60 Moved in DEU, pulled 2" tubing, ran 2-1/2" tbg & packer to 6449.
- 7-22-60 Sandoil fraced Drinkard Perfs 6488-6500 w/20,000 gals oil & 5000 lbs sand. Max Press 7000#, Min Press 5600#, inj rate 4 BPM, 10 min SIP 2100#, 60 min-Vacuum. Pulled 2-1/2" tbg and ran 2" tubing to 6468. Flowing and testing.
- 8-2-60 Shut in Drinkard Zone and pulled tubing-preparing to Dual Complete well in the Elinebry Zone.
- 8-4-60 Set Baker Model D Packer at 6410' w/2 jts 2" tubing for tail pipe to 6442', w/Otis Circulating Sleeve.
- 8-5-60 Drinkard Zone Shut in dual completing well in the Elinebry Gas Zone.
- 8-10-60 Ran 2" tubing to 6410, landed in Model D Packer w/Otis sleeve at 6402;
- 8-21-60 6506PB DRINKARD ZONE-On 24 hr potential test, Drinkard Zone flowed 32 bbls new 36 gravity oil in 24 hrs thru 24/64" sheke, tbg press 90#, csg sealed. GOR 6524. FINAL REPORT.

Witnessed by Henry P. Booth	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3433	T D # 6555	P B T D 6505	Producing Interval 6488-6500	Completion Date 8-1-47
Tubing Diameter 2"	Tubing Depth 6442	Oil String Diameter 5-1/2	Oil String Depth 6555	
Perforated Interval(s) 6488-6500				
Open Hole Interval None		Producing Formation(s) Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-1-60	7	112	2	16251	
After Workover	8-21-60	32	208	0	6524	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

Engineer District I

Dist Supt

OCT 10 1960

Sinclair Oil & Gas Company

Orig&2cc: OCC; cc:HFD, EM, File

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