ate Lease-6 copies	ict Office		State of						
e Lease-5 copies			E ;y, Minerals	and Natura	I Resources	I			
ee Lease-5 copies							Form C-10		
525 N. French Dr., Hobbs,	NM 88240						Revised March 25, 199		
<u>ISTRICT II</u> 11 South First, Artesia, NM	6 99210		OIL CONSER		IVISION	well api no. 30-025-1003	34		
IT SOUD PEST, ARESIA, NO ISTRICT III	1 00210		1220 South St. Francis Drive			5. Indicate Type of Lease	5. Indicate Type of Lease		
000 Rio Brazos Rd., Aztec,	. NM 87410		Santa F	e, NM 8750	05				
<u>ISTRICT IV</u> 220 South St. Francis Dr., S	Santa Fe. NM 87505					6. State Oil & Gas Lease No.			
		LION OR R	ECOMPLETION	REPORT A	ND LOG				
a. Type of Well:						7. Lease Name or Unit Agree	ment Name		
• Type of Completion:	GA GA	S WELL		THER			Rinewalt		
New Well	Workover	🗖 Deep	oen 🗹 Plug Back	🔲 Diff.	Resvr. 🔲 Ott	ner			
Name of Operator						8. Well No.			
Apache Corpora	tion						1		
Address of Operator		0 Houston	, Texas 77056-440	0 / 713 206	6000		res SW		
. Well Location	<u>siva., ste. 10</u>	o, nousion,	, Texas 77030-440	07715-290		Edifice, Gair And	103, 017		
Unit Lette		2310	Feet From The	North	Line and 2970		East Line		
Sectio	n 4	Fownship ched	22S 12. Date Compl. (Ready to Pro	· •	37E 13. Elevations (DF& RK)				
0. Date Spudded	11. Date 1.D. Kea	ched	12/16/9	9	3450'	GR	-		
5. Total Depth 6607	16. Plug Bac	кт.d. 5085	17. If Multiple Compl. I Many Zones?	How	18. Intervals Drilled B	8. Well No.       1         9. Pool name or Wildcat       1         Eunice; San Andres, SW       1         Feet From The       East       Line         IPM       Lea       County         T, GR, etc.)       14. Elev. Casinghead       0         GR       1       20. Was Directional Survey Made         20. Was Directional Survey Made       2       20. Was Directional Survey Made         12. Was Well Cored       1       1         In well)       MENTING RECORD       AMOUNT PULLED         Circulated to Surface       0       0         OC @ 2840' (Calc)       1       1			
9. Producing Interval(s), o	of this completion - To						ectional Survey Made		
San Andres 384						22 Was Well Cored	·····		
1. Type Electric and Other	r Logs Run								
3.					ant all strings	ot in wall)			
CASING SIZE	WEIGHI	LB./FT.	DEPTH SET	HOLES	SIZE C	EMENTING RECORD	AMOUNT PULLED		
9-5/8		5#	1206	12-1/4		Circulated to Surface			
7	24	1# 5#	<u>3608</u> 6552	8-3/4		TOC @ 2840' (Calc)			
<u> </u>	_ <u></u>	<u>μ</u>	0552		1 150 84 1	100 0 0/10 1022/			
			0000	<u> </u>	195	TUDING	PECOPD		
14. SIZE	TOP	LINER RE bottom	CORD SACKS CEMENT	SCREEN	25. SIZE	DEPTH SET	RECORD PACKER SET		
	ТОР			SCREEN					
SIZE		BOTTOM		SCREEN	size 2-7/8	<u>DEPTH SET</u> 4012	PACKER SET		
SIZE 26. Perforation reco	rd (interval, size,	BOTTOM	SACKS CEMENT	SCREEN	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERVA	DEPIH SET 4012 FRACTURE, CEMENT, SC L AMOUN	PACKER SET		
SIZE 26. Perforation reco	rd (interval, size,	BOTTOM		SCRËEN	SIZE 2-7/8 27. ACID, SHOT,	DEPIH SET 4012 FRACTURE, CEMENT, SC	PACKER SET		
SIZE 26. Perforation reco	rd (interval, size,	BOTTOM	SACKS CEMENT	SCREEN	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERVA	DEPIH SET 4012 FRACTURE, CEMENT, SC L AMOUN	PACKER SET		
SIZE 26. Perforation reco Sau Andres 3842-5-	rd (interval, size, 4. 82-3916, 23-2	BOTTOM , and number) 27, 58-65, 82-9	SACKS CEMENT	SCRËEN	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERVA	DEPIH SET 4012 FRACTURE, CEMENT, SC L AMOUN	PACKER SET		
SIZE 26. Perforation reco Sau Andres 3842-5	rd (interval, size, 4. 82-3916, 23-2	BOTTOM , and number) 27, 58-65, 82-9	SACKS CEMENT	SCREEN	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERVA	DEPTH SET 4012 FRACTURE, CEMENT, SC L AMOUN Acidize w/ 4000 gals	PACKER SET		
SIZE 26. Perforation reco San Andres 3842-54 Paddock 5164-5320	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned)	BOTTOM , and number) 27, 58-65, 82-9	SACKS CEMENT	SCREEN	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERVA	DEPTH SET 4012 FRACTURE, CEMENT, SC L AMOUN Acidize w/ 4000 gals	PACKER SET		
SIZE 26. Perforation reco San Andres 3842-54 Paddock 5164-5320	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned)	BOTTOM , and number) 27, 58-65, 82-9	SACKS CEMENT	SCREEN	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERVA	DEPTH SET 4012 FRACTURE, CEMENT, SC L AMOUN Acidize w/ 4000 gals CIBP @ 5100' w/ 35	PACKER SET		
SIZE 26. Perforation reco Sau Andres 3842-5 Paddock 5164-5320 Blinebry 5456-5842	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned)	BOTTOM , and number) 27, 58-65, 82-9	SACKS CEMENT	SCREEN	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERVA	CIBP @ 5404' w/ 35	PACKER SET		
SIZE 26. Perforation reco Sau Andres 3842-5 Paddock 5164-5320 Blinebry 5456-5842 Drinkard 6503 - 66	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned)	BOTTOM , and number) 27, 58-65, 82-9	SACKS CEMENT		SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERV 3842 - 3998	DEPTH SET 4012 FRACTURE, CEMENT, SC L AMOUN Acidize w/ 4000 gals CIBP @ 5100' w/ 35	PACKER SET		
SIZE 26. Perforation reco Sau Andres 3842-5 Paddock 5164-5320 Blinebry 5456-5842 Drinkard 6503 - 66 28. Date First Production	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned)	BOTTOM , and number) 27, 58-65, 82-9	SACKS CEMENT 28 - 4" - 217 Holes Production Method	PRODUC'I (Flowing, gas lift, p	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERV 3842 - 3998	DEPTH SET           4012           FRACTURE, CEMENT, SC           Acidize w/ 4000 gals           CIBP @ 5100' w/ 35           CIBP @ 5404' w/ 35           CIBP @ 6340' w/ 35	PACKER SET  PACKER SET  PUEEZE, ETC.  T AND KIND MATERIAL USED  15% HCL  '' cement  '' cement  S' cement  ell Status (Prod. or Shut-in)		
SIZE 26. Perforation reco Sau Andres 3842-5 Paddock 5164-5320 Blinebry 5456-5842 Drinkard 6503 - 66 28. Date First Production 12/16/99	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned) 507 (Abandone	BOTTOM , and number) 27, 58-65, 82-9	SACKS CEMENT 98 - 4" - 217 Holes Production Method Pum	PRODUCT (Flowing, gas lift, p nping - 1.5"	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERV 3842 - 3998	DEPTH SET           4012           FRACTURE, CEMENT, SQ           Acidize w/ 4000 gals           CIBP @ 5100' w/ 35           CIBP @ 5404' w/ 35           CIBP @ 6340' w/ 35           (CIBP @ 6340' w/ 35)	PACKER SET		
SIZE 26. Perforation reco San Andres 3842-5 Paddock 5164-5320 Blinebry 5456-5842 Drinkard 6503 - 66 28. Date First Production 12/16/99	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned)	BOTTOM , and number) 27, 58-65, 82-9	SACKS CEMENT SACKS CEMENT Production Method Pum Choke Size Prod Test	PRODUCT (Flowing, gas lift, p nping - 1.5" n For Period	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERV 3842 - 3998 3842 - 3998 TION umping - Size and type pur Rod Insert Oil - Bbl. Gas - N 3 12:	DEPTH SET           4012           FRACTURE, CEMENT, SC           Acidize w/ 4000 gals           CIBP @ 5100' w/ 35           CIBP @ 5404' w/ 35           CIBP @ 6340' w/ 35           (CIBP @ 6340' w/ 35)           (CIBP @ 6340' w/ 35)           (CIBP @ 122)	PACKER SET  QUEEZE, ETC. TAND KIND MATERIAL USED  15% HCL  '' cement  '' cement  '' cement  '' cement  S' cement  Gas - oil Ratio 40666		
SIZE 26. Perforation reco Sau Andres 3842-5 Paddock 5164-5320 Blinebry 5456-5842 Drinkard 6503 - 66 28. Date First Production 12/16/99 Date of Test 12/30/99	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned) 507 (Abandoned Hours Teste	BOTTOM , and number) 27, 58-65, 82-9 ) ed) ed	SACKS CEMENT 98 - 4" - 217 Holes Production Method Pum Choke Size Prod: Test J	PRODUCT (Flowing, gas lift, p pping - 1.5" n For	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERV 3842 - 3998 3842 - 3998 TION umping - Size and type pur Rod Insert Oil - Bbl. Gas - N 3 12:	DEPTH SET           4012           FRACTURE, CEMENT, SC           Acidize w/ 4000 gals           CIBP @ 5100' w/ 35           CIBP @ 5404' w/ 35           CIBP @ 6340' w/ 35           (CIBP @ 6340' w/ 35)	PACKER SET  QUEEZE, ETC.  T AND KIND MATERIAL USED  15% HCL  '' cement		
SIZE         26. Perforation record         Sau Andres 3842-54         Paddock 5164-5320         Blinebry 5456-5842         Drinkard 6503 - 66         28.         Date First Production         12/16/99         Date of Test         12/30/99         Flow Tubing Press.	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned) 507 (Abandoned) 507 (Abandoned) Hours Teste 24 Casing Press	BOTTOM , and number) 27, 58-65, 82-9 ) ed) ed ure Calculated Hour Rate	SACKS CEMENT 98 - 4" - 217 Holes Production Method Pum Choke Size Prod: Test J	PRODUCT (Flowing, gas lift, p nping - 1.5" n For Period	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERV 3842 - 3998 SIZE 27. ACID, SHOT, 3842 - 3998 SIZE SIZE COM SIZE COM SIZE COM COM COM COM COM COM COM COM	DEPTH SET           4012           FRACTURE, CEMENT, SC           Acidize w/ 4000 gals           CIBP @ 5100' w/ 35           CIBP @ 5404' w/ 35           CIBP @ 6340' w/ 35           (CIBP @ 6340' w/ 35)	PACKER SET  UEEZE, ETC.  TAND KIND MATERIAL USED  15% HCL  '' cement  '' cement ''		
SIZE           26. Perforation record           2au Andres 3842-54           Sau Andres 3842-54           Paddock 5164-5320           Blinebry 5456-5842           Drinkard 6503 - 66           28.           Date First Production           12/16/99           Date of Test           12/30/99           Flow Tubing Press.           29. Disposition of Gas (Sc           Sold	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned) 507 (Abandoned) 507 (Abandoned) Hours Teste 24 Casing Press	BOTTOM , and number) 27, 58-65, 82-9 ) ed) ed ure Calculated Hour Rate	SACKS CEMENT 98 - 4" - 217 Holes Production Method Pum Choke Size Prod: Test J	PRODUCT (Flowing, gas lift, p nping - 1.5" n For Period	SIZE 2-7/8 27. ACID, SHOT, DEPTH INTERV 3842 - 3998 SIZE 27. ACID, SHOT, 3842 - 3998 SIZE SIZE COM SIZE COM SIZE COM COM COM COM COM COM COM COM	DEPTH SET           4012           FRACTURE, CEMENT, SC           Acidize w/ 4000 gals           CIBP @ 5100' w/ 35           CIBP @ 5404' w/ 35           CIBP @ 6340' w/ 35           (CIBP @ 6340' w/ 35)           (CIBP @ 6340' w/ 35)           (CIBP @ 122)	PACKER SET  UEEZE, ETC.  TAND KIND MATERIAL USED  15% HCL  '' cement  '' cement ''		
26. Perforation records San Andres 3842-54 Paddock 5164-5320 Blinebry 5456-5842 Drinkard 6503 - 66 28. Date First Production 12/16/99 Date of Test 12/30/99 Flow Tubing Press. 29. Disposition of Gas (Sc Sold 30. List Attachments C-103 Sum <b>Cress</b>	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned) 2 (Abandoned) 307 (Abandoned) 308 (Abandoned) 309 (Abandoned)	BOTTOM , and number) 27, 58-65, 82-9 20 30 31 32 32 32 34 35 35 36 37 37 38-65, 82-9 37 38-65 39-9 39	SACKS CEMENT 28 - 4" - 217 Holes Production Method Pum Choke Size Prod: Test J 24- Oil - BbL	PRODUCT (Flowing, gas lift, p nping - 1.5" n For Penod Gas - M	SIZE 2-7/8 27. ACID, SHOT DEPTH INTERV/ 3842 - 3998 3842 - 3998 FION umping - Size and type pur Rod Insert Oil - Bbl. Gas - N 3 12 4CF We	DEPTH SET           4012           FRACTURE, CEMENT, SC           Acidize w/ 4000 gals           CIBP @ 5100' w/ 35           CIBP @ 5404' w/ 35           CIBP @ 6340' w/ 35           (CIBP @ 6340' w/ 35)	PACKER SET  UEEZE, ETC.  TAND KIND MATERIAL USED  15% HCL  '' cement  '' cement ''		
SIZE 26. Perforation record San Andres 3842-54 Paddock 5164-5320 Blinebry 5456-5842 Drinkard 6503 - 66 28. Date First Production 12/16/99 Date of Test 12/30/99 Flow Tubing Press. 29. Disposition of Gas (Sc Sold 30. List Attachments C-103 Sunctess	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned) 2 (Abandoned) 307 (Abandoned) 308 (Abandoned) 309 (Abandoned)	BOTTOM BOTTOM , and number) 27, 58-65, 82-9 27, 58-65, 82-9 add cd cd cd calculated Hour Rate ied, etc.) 04 n on poth sides of 1	SACKS CEMENT 28 - 4" - 217 Holes Production Method Puttor Choke Size Prod Test 1 24- Oil - Bbl. 24- Oil - Bbl.	PRODUCI (Flowing, gas lift, p nping - 1.5" n For Period Gas - M	SIZE 2-7/8 27. ACID, SHOT DEPTH INTERV/ 3842 - 3998 3842 - 3998 FION umping - Size and type pur Rod Insert Oil - Bbl. Gas - N 3 12 4CF We	DEPTH SET           4012           FRACTURE, CEMENT, SC           Acidize w/ 4000 gals           CIBP @ 5100' w/ 35           CIBP @ 5404' w/ 35           CIBP @ 6340' w/ 35           (CIBP @ 6340' w/ 35)           (CIBP @ 6340' w/ 35)	PACKER SET  QUEEZE, ETC.  T AND KIND MATERIAL USED  15% HCL  '' cement  '' cement '' cem		
SIZE 26. Perforation record San Andres 3842-54 Paddock 5164-5320 Blinebry 5456-5842 Drinkard 6503 - 66 28. Date First Production 12/16/99 Date of Test 12/30/99 Flow Tubing Press. 29. Disposition of Gas (Sec Sold 30. List Attachments C-103 SUNCESS	rd (interval, size, 4. 82-3916, 23-2 0 (Abandoned) 2 (Abandoned) 2 (Abandoned) 307 (Abandoned) 308 (Abandoned) 309 (Abandoned)	BOTTOM BOTTOM , and number) 27, 58-65, 82-9 27, 58-65, 82-9 add cd cd cd calculated Hour Rate ied, etc.) 04 n on poth sides of 1	SACKS CEMENT 28 - 4" - 217 Holes Production Method Pum Choke Size Prod: Test J 24- Oil - BbL	PRODUCI (Flowing, gat lift, p nping - 1.5" n For Period Gas - M	SIZE 2-7/8 27. ACID, SHOT DEPTH INTERV/ 3842 - 3998 3842 - 3998 FION umping - Size and type pur Rod Insert Oil - Bbl. Gas - N 3 12 4CF We	DEPTH SET           4012           FRACTURE, CEMENT, SC           Acidize w/ 4000 gals           CIBP @ 5100' w/ 35           CIBP @ 5404' w/ 35           CIBP @ 6340' w/ 35           (CIBP @ 6340' w/ 35)           (CIBP @ 6340' w/ 35)	PACKER SET  UEEZE, ETC.  TAND KIND MATERIAL USED  15% HCL  '' cement  '' cement ''		

## **INSTRUCTIONS**

This form is to filed with the appropriate District Ornce of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

(T) ( )		Soumeastern	New Mexico			Northwestern	New Mexico	
T. Anhy			T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt			T. Strawn		T. Kiitland-Frui	itland	Т. Репл. "С"	
B. Salt			T. Atoka		T. Pictured Clif	fs	T. Penn. "D"	
T. Yates			T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers			T. Devonian		T. Menefee		T. Madison	
T. Queen		······································	T. Silurian		T. Point Lookou	it	T. Elbert	
T. Grayburg			T. Montoya		T. Mancos		T. McCracken	
T. San Andr	res		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta			T. McKee		Base Greenhorn	l	T. Granite	
T. Paddock		<b>.</b>	T. Ellenburger		T. Dakota		T	
T. Blinebry	•····		T. Gr. Wash		T. Morrison		T	
T. Tubb			т. Delaware		T. Todilto		T	
T. Drinkard	· · · · · · · · · · · · · · · · · · ·		T. Bone Springs	s	T. Entrada		Т	
T. Abo			T. Rustler		T. Wingate	······	T	
T. Wolfcam	р <u>—</u>		Т		T. Chinle		T	
T. Penn			Т		T. Permain		Ţ	
T. Cisco (Bo	ough C)		Т		T. Penn "A"		T	
				L OR GAS SAN	DS OR ZON	ES		
No. 1, from			to	No. 3, from			to	
No. 2, from			to	No. 4, from			to	
				MPORTANT WA	ATER SAND	DS		
			evation to which wat					
No. 1, from				to		feet	*****	
No. 2, from				to		feet		
No. 3, from				to		feet		
		1	LITHOLOGY R	ECORD (Attach	addit:onal sh	eet if necessary)		
						eet ii neeeasai y)		
From	Ψo	Thickness in						
From	To		Lithology	From	То	Thickness in Feet	Lithology	
From	To	Thickness in					Lithology	
From	To	Thickness in					Lithology	
From	To	Thickness in					Lithology	
From	To	Thickness in					Lithology	
From	To	Thickness in					Lithology	
From	To	Thickness in					Lithology	
From	To	Thickness in					Lithology	
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From	To	Thickness in					Lithology	
From	To	Thickness in					Lithology	
From	To	Thickness in					Lithology	
From	To	Thickness in						
From	To	Thickness in						
From	To	Thickness in				Thickness in Feet		
From	To	Thickness in				Thickness in Feet		
From	To	Thickness in				Thickness in Feet		
From	To	Thickness in				Thickness in Feet		
From	To	Thickness in				Thickness in Feet		
From	To	Thickness in				Thickness in Feet	Lithology	

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