## District I

P.O. Box 1980, Hobbs, NM 88241-1980

OGRID #157984

Previous Operator Signature:

Altura Energy Ltd.

## State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

5/5/98

Form C-104

District II							In	sturctions on back	
P.O.Drawer DD, Artesia, NM 88211-0719	tesia, NM 88211-0719 OIL CONSERVATION DIVISION				Submit to Appropriate District Office				
District III 1000 Rio Brazos Rd., Aztec, NM 87410		P.O. Box	x 2088					5 Copies	
District IV P.O. Box 2088, Santa Fe, NM 87504-208	88						] AMEN	DED REPORT	
	OUEST FOR AL	I OWARI E ANI	D ALITHORIZA'	TION	I TO TRANSE	JORT.			
1 Operator name and Address	ZOLOT I CITILL	LOAN, WEE , 11 12	JAOTHORIZA	T	OGRID Numb				
Apache Corporation				000873					
2000 Post Oak Blvd,	£	H	Reason for Filing Code						
Houston, TX 77056-4		<u></u>	CH eff 2/1/98						
30-025-10034 Paddock			<u>i</u>			49210			
23110									
II. <sup>10</sup> Surface	<del>. •</del>		<u></u>				,		
Ul or lot no. Section	Township		ot. Idn Feet from ti	1	North/South line	Feet from the	East/West line	County	
F ·	4 22S	37E		310	N	2970	E	Lea	
	Hole Location	<del></del>							
Ul or lot no. Section	Township	Range Lot	ot. Idn Feet from th	1e	North/South line	Feet from the	East/West line	County	
12 Lse Code 13 Produc	cing Method Code	14 Gas Connection C	Date 15 C-129 Permit N		r 16 29 Effective D	ate 17	C-129 Ex	I piration Date	
Р	TA								
III. Oil and Gas Transport			20 POD						
18 Transporter OGRID	er <sup>19</sup> Transporter Name and Address				21 O/G 22 POD ULSTR Location				
1 1 D		- n c	22632	210	0	and Desription	on		
(01	Sitia	es 2002		$\perp$					
-	2/4/	2002							
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						<del></del>			
					2000				
IV Produced Water									
POD POD		24 POD UI	JLSTR Location and Descr	iption			<del></del> -		
2263250									
V. Well Completion Data  Spud Date	<sup>28</sup> Ready Date	27 TD		28 p	PBTD	29	Perforations		
орис рац	Neauy Daw			FBID			Follorations	:	
30 Hole Size	31	Casing & Tubing Size		<sup>32</sup> Depth Set			Sacks Cement		
			· · · · · · · · · · · · · · · · · · ·		<del></del>				
							····		
VI Well Test Data	L			—					
14	s Delivery Date	36 Test Date	37 Test Leng	ath	38 Tbg. Pressu	ure 39	Csq. F	ressure	
				,		-		Town C	
40 Choke Size 41	Oil	42 Water	43 Gas		44 AOF	45	Test I	Vethod	
					- CONSER	· (A TIONI DI)			
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my				OIL CONSERVATION DIVISION					
knowledge and belief.	. onio	COMMUNICATION OF LIGHTS							
Signature:	Approved by:	$r_{ij}$ , $r_{ij}$ , $r_{ij}$ , $r_{ij}$ , $r_{ij}$							
Printed Name:	Title:								
Pamela M. Leighton	n ne:								
Title:	Approval Date:	Approval Date: M/A L L 1 1855							
Sr Regulatory Analyst		Wit	<u> </u>						
Date: 4/20/98	Phone: 713-296-712	20							
4140130	110-200-11	20							

Printed Name

Mark Stephens Business Analyst