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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name RINEWALT
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 1
4. Location of Well UNIT LETTER F 2310 FEET FROM THE NORTH LINE AND 2970 FEET FROM THE EAST LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E BHPM.	10. Field and Pool, or Whichever BLINEBRY OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3458' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☐
ALTERING CASING	☐
PLUG AND ABANDONMENT	☐
OTHER	☐

OTHER RE-OPEN DRINKARD, ACID TREAT, TEST PUMP* ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*WE PROPOSE TO RE-OPEN THE DRINKARD ZONE (TA'D 1/65) AND TEST PUMP TEMPORARILY TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION WITH BLINEBRY PRODUCTION.

1. Pull production equipment.
2. Take static BHP survey of Blinebry formation.
3. Acidize Blinebry perf's 5456' - 5842' w/3000 gals 15% HCl-NEA.
4. Drill out cmt above CIBP @ 6305'. Knock out CIBP and push to btm.
5. Take static BHP survey of Drinkard formation. Proceed if pressures are compatible.
6. Acidize Drinkard perf's 6503' - 6552' & OH (6552' - 6607') w/6000 gals 15% HCl-NEA + 600# rock salt.
7. Install production equipment and return well to production as a temporary downhole commingled Blinebry/Drinkard producer. Application to permanently downhole commingle will be made when production allocations can be established.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Custer A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 17, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 21 1986

CONDITIONS OF APPROVAL, IF ANY: