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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Rinewalt
3. Address of Operator P.O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE North LINE AND 2970 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3458 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
Abandon Drinkard & open additional pay in Blinebry	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-21-72 to 11-23-72

- Set CIBP at 6340. Abandoned Drinkard zone.
- Perforated w/1 JSPF at 5700, 5710, 5718, 5726, 5754, 5767, 5793, 5805, 5813, 5819, 5842 (11 holes).
- Acidized perforations 5700-5842 with 6000 gal 15% NE.
- Acidized perforations 5617-5663 with 1000 gal 15% NE.
- Ran 192 jts 2 3/8" tubing, hung at 5905.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Sullivan for A. E. Cordray TITLE Staff Engineer DATE 12-13-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 18 1972

CONDITIONS OF APPROVAL, IF ANY: