

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Shell Oil Company				Lease Rinewalt		Well No. 1	
Location of Well	Unit F	Sec 4	Twp 22	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flow	Casing		
Lower Compl	Drinkard		Oil	Flow	Tubing	24/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:00 p.m., March 22, 1964

Well opened at (hour, date): 1:00 p.m., March 23, 1964	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	1230	680
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	1230	730
Minimum pressure during test.....	210	680
Pressure at conclusion of test.....	210	730
Pressure change during test (Maximum minus Minimum).....	1020	50
Was pressure change an increase or a decrease?.....	decrease	increase

Well closed at (hour, date): 1:00 p.m., March 24, 1964

Oil Production Gas Production Total Time On Production 24 hours

During Test: 23 bbls; Grav. 39.4°; During Test 387.6 MCF; GOR 16,852

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 1:00 p.m., March 25, 1964	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	1200	750
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	1325	750
Minimum pressure during test.....	1200	30
Pressure at conclusion of test.....	1325	30
Pressure change during test (Maximum minus Minimum).....	125	720
Was pressure change an increase or a decrease?.....	increase	decrease

Well closed at (hour, date): 1:00 p.m., March 26, 1964

Oil Production Gas Production Total time on Production 24 hours

During Test: 1 bbls; Grav. 38.0°API; During Test 23.6 MCF; GOR 23,600

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Shell Oil Company
By S. B. Deal

By _____
Title _____

Title Division Production Superintendent
Date April 3, 1964

4. The Commission will not multiply completed applications for review. The Commission will review the multiple completion applications for the purpose of identifying the multiple completion applications that are not completed within seven days of the date of the application for treatment and when the application is not completed during which the packer or the contractor is not in compliance with the Commission's rules.

[illegible]

1. The following information should be produced:
a. The date that the 2002 census shut-in. Such
census shut-in should have reduced pressure has become
substantially less than the earlier provided however
the 2002 census shut-in should be provided.

6. Flow Test No. 2 shall be performed immediately following Flow Test No. 1. The test shall be performed as for Flow Test No. 1, except that the main shut-in while the pressure is maintained shall be

2. All pressures, through-out the test, shall be measured and recorded at 1000 psi intervals, which must be checked at 1000 psi intervals at beginning and at end of each test.

[illegible]

APR 6 7 38 AM '64
HARRIS OFFICE O. C. C.

