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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858, Roswell, New Mexico	
Lease Rinewalt	Well No. 1	Unit Letter F	Section 4
Date Work Performed 5-9-61 thru 6-9-61		Township 22S	Range 37E
Pool Blinebry (Gas)		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Dual Completion
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Blinebry (Gas) w/Drinkard (oil)

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing.
2. Ran GR/N Survey from TD to 5000' & from 4000' to 2500'.
3. Set Otis WA production packer on wire line @ 6350'. Ran RE sealing plug. Dumped 10' sand w/dump bailer. Set retrievable junk basket on bottom.
4. Perforated 5617' - 5619', 5637' - 5641', 5659' - 5663' w/2-3/8" JSPP.
5. Recovered junk basket.
6. Treated down 5" casing w/20,000 gallons lease oil containing 1# sand & 1/40# FL-2/gallon.
7. Ran 203 jts. (6342') 2" tubing & hung in packer @ 6350', Otis seal assembly on bottom, 14' - 1 1/2" flush joint tail pipe below seal assembly. Otis J Nipple @ 6290' w/10 centralizers spaced 60' apart from 5694' - 6290'. Guiberson packer cup 5669'. Otis 2" ID blast nipples 5609' - 5669'. Otis sliding valve 5605' - 5607'.
8. On calculated open flow potential flowed 1.4 million cu. ft./day.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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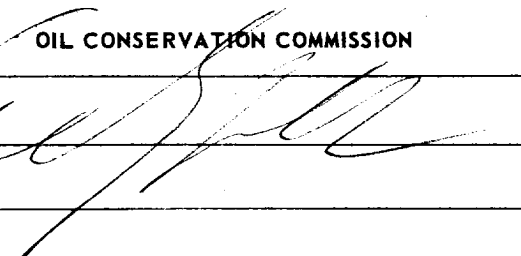
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		