

Operator Shell Oil Company				Lease RINOWALT HARRIS OFFICE OCC		Well No. 1	
Location of Well		Unit F	Sec 4	Twp 22N	Rge 37E	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl			Gas	Flow		8/64"	
Lower Compl			Oil	Flow		30/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 A. M. 6-19-61

	Upper Completion	Lower Completion
Well opened at (hour, date): 7:45 A. M. 6-20-61		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	1575	800
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	1575	850
Minimum pressure during test.....	1235	800
Pressure at conclusion of test.....	1235	825
Pressure change during test (Maximum minus Minimum).....	340	25
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 7:30 A. M. 6-21-61	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 6 bbls; Grav. 59.5° API;	434.4 MCF; GOR	72,400
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 7:35 A. M. 6-22-61		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	1450	850
Stabilized? (Yes or No).....	Yea	Yea
Maximum pressure during test.....	1480	850
Minimum pressure during test.....	1450	50
Pressure at conclusion of test.....	1480	50
Pressure change during test (Maximum minus Minimum).....	30	800
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date) 7:35 A. M. 6-23-61	Total time on Production 24 hrs.	
Oil Production	Gas Production	
During Test: 8 bbls; Grav. 36.8° API;	248.1 MCF; GOR	31,013
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Shell Oil Company
By S. B. Deal
Division Production Superintendent
Title _____
Date July 10, 1961

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operator's manual and shall be taken indicated thereon. In the event of a pressure test, the operator may conduct a pressure versus time test, or a leak test, indicating thereon all pressure changes shown on the pressure in the tank charts as well as all dead-end or leak test readings which were taken. If the pressure curve is subtracted the original chart must be permanently filed in the operator's file. The file also shall also contain the Isobar Leakage Test Form and the test log, as well as a gas-oil ratio test period.