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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Rinewalt	
9. Well No. 2	
10. Field and Pool, or Wildcat Blinebry	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3460' DF
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Abandon Paddock &amp; reenter Blinebry</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-75 to 9-22-75

- Cement squeezed Paddock perforations 5151-5209' with 150 sx Class C cement. Drilled out cement and tested to 1500 psi, pressure held. Drilled out cement and CIBP at 5472'.
- Perforated 5" casing at 5461, 5468, 5486, 5510, 5528, 5533, 5553, 5564, 5582, 5594, 5612, 5620, 5627, 5640, 5646, 5653, 5658, 5672, 5682, 5688, 5696, 5703, 5713, 5720, 5729, 5848, 5855, 5868, 5889, 5899, 5905, 5914, 5919, 5924 & 5932 (35 holes).
- Acidized perforations 5848-5932 with 3000 gal 15% NEA.  
Acidized perforations 5741-5824 with 3000 gal 15% NEA.  
Acidized perforations 5612-5729 with 4000 gal 15% NEA.  
Acidized perforations 5461-5594 with 3400 gal 15% NEA.
- Fracture treated Blinebry w/18,000 gal gelled lease crude pad and 28,000 gal gelled lease crude containing Mark II Adomite + 1 3/4# sand/gal in 2 stages.
- Ran 178 jts 2" tubing & hung at 5573'.
- Placed on production to recover load oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE 11-4-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_