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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Rinewalt
3. Address of Operator P. O. Box 1858, Roswell, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3460' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion as single zone producer

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation: April 12 thru May 18, 1965.

1. Kill Drinkard and Tubb zones and pull tubing.
2. Run tubing and set DR plug in Model D packer. Pull tubing. Dump sand on top of packer and cap with cement.
3. Set cast iron bridge plug at 6100', and cap with cement.
4. Run tubing and displace water with lease crude. Pressure test. Spot 300 gallons 15% NEA containing Fe additive on bottom. Pulled tubing.
5. Perforate Blinebry with one 3/8" jet shot at 5741', 5743', 5753', 5757', 5763', 5773', 5775', 5785', 5786', 5793', 5799', 5813', 5818', 5824' (14 holes).
6. Run tubing and packer. Displace acid to formation. Acid treat with additional 1700 gallons 15% NEA using ball sealers.
7. Fracture treat with 30,000 gallons lease crude containing 1#/gallon 20-40 mesh radio-active sand plus 1/20#/gallon Mark II Adomite.
8. Run 135 jts (4187') 2" tubing plus 46 jts (1498') plastic coated J-55 2" tubing. SN @ 5761'. Guiberson packer set @ 5696'. Tubing hung at 5297'.
9. Recovered load and placed well on production.
10. In 24 hours flowed 17 BO + 4 BW thru 18/64" choke. FTP 180 psi. API Gravity 37.7°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
C. R. Coffey

SIGNED C. R. Coffey TITLE Acting District Exploitation Engineer DATE May 20, 1965

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: