1 NO. OF				
	STRIBUTION			Form C-104
SANTA			FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		-	AND	
U.S.G.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
	OFFICE	-		
TRANS	SPORTER GAS			
OPER	ATOR			
I. PROR	ATION OFFICE			· · · · · · · · · · · · · · · · · · ·
	ell Oil Company			
Address	:			
P.	0. Box 1858, Rosw (s) for filing (Check proper box	ell, New Mexico	Other (Please explain)	
Cew We]	Change in Transporter of:		
Record	lotion	Oil Dry Ga		
Cherrope	in Ownership	Casinghead Gas Conder		
If chang	ge of ownership give name	- and a start of the start of t	part Oder to	na allan.
and add	lress of previous owner		37-61 11211	n an a
	RIPTION OF WELL AND	LEASE Well No. Pool Na		ind of Lease
Lease			ebry (oil)	tate, Federal or Fee Fee
Locatio			-	
Init	t <u>Letter C; 66</u>	0 Feet From The north Lir	ne and 1980 Feet From The	west
		ownship 22-S Range 3		County
I			-	
III. <u>DESIG</u>	INATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
	of Authorized Transporter of Ci Exas-New Mexico Pip		P. O. Box 1510, Midland,	Texas
Lame o	of Authorized Transporter of Co	asinghead Gas 🗶 or Dry Gas 🗌	Address (Give address to which approved	copy of this form is to be sent)
SI	kelly Oil Company	linit Sec. Twp. Rge.	P. O. Box 1135, Eunice, Is gas actually connected? When	New Mexico
	l produces oil or liquids, ocation of tanks.	Unit Sec. Twp. Rge.		18, 1965
		with that from any other lease or pool,		
	PLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
De	signate Type of Complet	ion $-(X)$	X	
Date	weeks operation	Date Completed	1 On tal Depth	P.B.T.D.
: tar	ted April 12, 1965	May 18, 1965	0020	6100 ¹
Pool	14 1	Name of Producing Formation Blinebry	TOP ON Gab I af	52971 Depth Casing Shoe
Perfor	linebry rations 5741', 5743'	, 5753', 5757', 5763', 57		
5	793', 5799', 5813'	5818', 5824' (14 holes)	ND CEMENTING RECORD	6538'
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	9 5/8"	1208*	525
	8_3/4"		3610'	175 300
	6 1/4"	5"	6538' 5685'	
V TEST	E DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this t	ti en ef testal volume of load oil at	d must be equal to or exceed top allow-
		FUR ALLOWADLE [lest must be	after recovery of total volume of total off an	1
	WELL			
Date	WELL First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	
Date	WELL			etc.) Choke Size
Date Ma Lengt	WELL First New Oil Hun To Tanks Ly 18, 1965 th of Test	Date of Test May 18, 1965 Tubing Pressure 180 psi	Producing Method (Flow, pump, gas lift, Flow Casing Pressure	etc.)
Drite Me Lengt Actur	WELL Pirst New Oil Hun To Tanks th of Test hours al Prod. During Test	Date of Test May 18, 1965 Tubing Pressure 180 psi Oil-Bbls.	Producing Method (Flow, pump, gas lift,	etc.) Choke Size 18/64"
Drite Ma Lengt	WELL Pirst New Oil Hun To Tanks th of Test hours al Prod. During Test	Date of Test May 18, 1965 Tubing Pressure 180 psi	Producing Method (Flow, pump, gas lift, Flow Casing Pressure Water-Bbls.	etc.) Choke Size 18/64'' Gas-MCF
Date Me Lengt Actur 21 GAS	WELL Pirst New Oil Hun To Tanks th of Test A hours al Prod. During Test WELL	Date of Test May 18, 1965 Tubing Pressure 180 psi Ofil-Bbls. 17	Producing Method (Flow, pump, gas lift, Flow Casing Pressure Water-Bbls. 4	etc.) Choke Size 18/64'' Gas-MCF
Date Me Lengt Actur 21 GAS	WELL Pirst New Oil Hun To Tanks y 18, 1965 th of Test hours al Prod. During Test L	Date of Test May 18, 1965 Tubing Pressure 180 psi Oil-Bbls.	Producing Method (Flow, pump, gas lift, Flow Casing Pressure Water-Bbls.	etc.) Choke Size 18/64'' Gas-MCF 178.4
Date Leng 24 Actur 21 GAS	WELL Pirst New Oil Hun To Tanks th of Test A hours al Prod. During Test WELL	Date of Test May 18, 1965 Tubing Pressure 180 psi Ofil-Bbls. 17	Producing Method (Flow, pump, gas lift, Flow Casing Pressure Water-Bbls. 4	etc.) Choke Size 18/64'' Gas-MCF 178.4
Drite Me Lengt Actur 21 GAS Actu	WELL Pirst New Oil Hun To Tanks Pirst New Oil Hun To Tanks Pirst New Oil Hun To Tanks Pist New Oil Hun To Tanks A bours al Prod. During Test WELL WELL Mail Prod. Test-MCF/D ting Method (pitot, back pr.)	Date of Test May 18, 1965 Tubing Pressure 17 Length of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, Flow Casing Pressure Water-Bbls. 4 Bbls. Condensate/MMCF Casing Pressure	etc.) Choke Size 18/64'' Gas-MCF 178.4 Gravity of Condensate Choke Size
Drite Lengi 24 Actur 21 GAS Actur Test	WELL Pirst New Cil Hun To Tanks y 18, 1965 th of Test hours al Prod. During Test WELL WELL Jai Prod. Test-MCF/D	Date of Test May 18, 1965 Tubing Pressure 17 Length of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, Flow Casing Pressure Water-Bbls. 4 Bbls. Condensate/MMCF Casing Pressure	etc.) Choke Size 18/64'' Gas-MCF 178,4 Gravity of Condensate
Date Lengt 24 Actur 21 GAS Actu Test	WELL Pirst New Cil Hun To Tanks th of Test hours al Prod. During Test WELL WELL al Prod. Test-MCF/D ting Method (pitot, back pr.) CTIFICATE OF COMPLIA	Date of Test May 18, 1965 Tubing Pressure 17 Length of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, Flow Casing Pressure Water - Bbls. 4 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	etc.) Choke Size 18/64'' Gas-MCF 178.4 Gravity of Condensate Choke Size
Date Ma Lengt 24 Actur 21 GAS Actu Test VI. CER I her	WELL Pirst New Oil Hun To Tanks The of Test hours al Prod. During Test WELL WELL WELL Ting Method (pitot, back pr.) TIFICATE OF COMPLIA reby certify that the rules ar	Date of Test	Producing Method (Flow, pump, gas lift, Flow Casing Pressure Water-Bbls. 4 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED	etc.) Choke Size 18/64'' Gas-MCF 178.4 Gravity of Condensate Choke Size Choke Size Choke Size
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