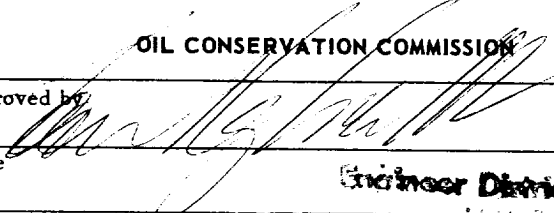


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>Shell Oil Company</b>				Address <b>Box 845, Roswell, New Mexico</b>		
Lease <b>Rinewalt</b>		Well No. <b>2</b>	Unit Letter <b>C</b>	Section <b>4</b>	Township <b>22S</b>	Range <b>37E</b>
Date Work Performed <b>9-21-60 thru 1-10-61</b>		Pool <b>Drinkard (oil) - Tubb (Gas)</b>		County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work <b>Dual Completion</b>						
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>Killed well w/100 BO. Ran Lane Wells GR/N from 6594' - 2400'. Ran Baker Model "D" packer &amp; set @ 6460'. Perforated 6129' - 6145', 6152' - 6161', 6182' - 6188', 6212' - 6214', 6232' - 6252', 6265' - 6287' w/2-3/8" JSPP. Ran 2" upset tubing &amp; hung @ 6322'. Treated w/1000 gallons 15% BDA. Pulled tubing. Ran Baker Model "C" retrievable bridge plug on wire line to 6350'. Dumped 19' of frac sand on top of plug. Tagged bottom @ 6331'. Treated w/35,000 gallons lease crude containing 1/20# Mark II Adomite &amp; 1# sand/gallon in 4 stages using ball sealers. Pulled retrievable bridge plug. Ran 20 1/2 jts. (6320') 2" upset, 8rd thd, J-55, tubing &amp; hung @ 6470'. Hydrotested to 4000 psi. Set Baker Model "D" packer @ 6460', Baker Model "E" anchor seal assembly latched into Model "D" packer w/10' of 2 3/8" flush jt. bull plugged, perforated tubing as tail pipe, Otis J Nipple @ 6469', Baker tubing seal receptacle @ 6457', Baker packer cup rubber @ 6290', Otis flush jt. blast nipples 6231' - 6290', 6179' - 6189', 6126' - 6165', Otis sleeve valve 6121' run so as to jar up to close &amp; jar down to open. Treated Tubb w/100 bbls. condensate containing 50 gallons Halliburton Penetrant No. 5, flushed w/100 bbls. condensate. Recovered load.</b>						
(Continued on back of page)						
Witnessed by <b>H. B. Brooks</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		P B T D		Producing Interval
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>R. A. Lowery</b>		
Title <b>Engineer District</b>				Original Signed By <b>R. A. LOWERY</b>		
Date <b>JAN 10 1961</b>				Position <b>District Exploitation Engineer</b>		
				Company <b>Shell Oil Company</b>		

On calculated absolute open flow potential flowed 400 MCFFD based on the following:

<u>Time (hrs.)</u>	<u>MCFFD</u>	<u>BO</u>	<u>CHOKE</u>	<u>SITP (psi)</u>	<u>FCP (psi)</u>
24	315	7.6	13/64"	754	387
3	221	2.5	10/64"	920	577
3	93	0.5	8/64"	1127	829
3	147	0.5	7/64"	1272	968

GLR 21,354. Oil Gravity 52.8 deg. API.