State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised March 25, 1999

District II 811 South First, Artesia, NM 88210

District [II] 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

District IV 2040 South Pacheco, Santa Fe, NM 87505

☑ AMENDED REPORT

I.	R	EQUEST FOR	ALLOWABLE A	ND A	AUTHORIZ	ATIO	N TO TRAN	SPORT			
Operator Name and Address APACHE CORPORATION								² OGRID Number			
2000 POST OAK BLVD., SUITE 100							000873				
HOUSTON, TEXAS 77056-4400							Reason for Filing Correct Property Code				
30-025-10036				⁵ Pool Name Wantz-Abo					⁶ Pool Code 62700		
⁷ Property Code		⁸ Property Name						9 Well Number			
II. 23110 Surface Location					Rinewalt				3		
Ul or lot no.					Feet from the	North/South line	Feet from	the Enst/West line	County		
F	4	22S	37E		1980		North	1980	1 1	Lea	
	" Bottom Hole Location										
UI or lot no.	Section	Township	Range I	.ot. Idn	Feet from the	1	North/South line	Feet from	the East/West line	County	
12 Lse Code P	e 13 Producing Method Code 14 Gas Connection Date P		¹⁵ C-129 Permit Number			¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date					
III. Oil and Gas Transporters											
15 Transporter 19 Transporter Name OGRID and Address					²⁰ POD ²¹ O/G		²² POD ULSTR Location and Description				
022507	Equilor		Pipeline Co LLC			0	E 1/2 of NV	E 1/2 of NW 1/4 Sec. 4, T-22S, R-		E	
	777 W	alker St				Rinewalt Battery			_		
	Houston, Texas 77002										
020809	Sid Richardson				2266830	G					
	201 Main St., Suite 3000										
	Ft. Wo	rth, Texas 7610	th. Texas 76102								
IV. Produced V	Vater		24	non III	0770 v						
²³ POD 2263250 E 1/2 of NW 1/4 Sec. 4, T-22S, R-37E, Rinewalt Battery											
V. Well Comp			,	_,)					
²⁵ Spud Date		²⁶ Ready Date ²⁷ TD		²⁸ PBTD			²⁹ Perforations		³⁰ DHC, MC		
31 Hole Size	31 (7 1 0)		7986 32 Casing & Tubing Size		7350 33 Depth Set		6405-6616 DHC-2403				
Hole Size		13-3/8			333		³⁴ Sacks Cement 400 sx / Circulate to Surface				
11		8-5/8		2902		•	1300 sx / Circulate to Surface				
7-7/8		5-1/2			7850		750 sx / TOC @ 3280' (Calculated)				
					-						
VI. Well Test I		³⁶ Gas Delivery Date	37 Test Date	_	38 m . v .		30		40		
Date New Oil		Gas Denvery Date	7/ Test Date 1/25/00		38 Test Length 24		³⁹ Tbg. Pressure		40 Csg. Pressure		
41 Choke Size	⁴² Oil		43 Water	†	⁴⁴ Gas		⁴⁵ AOF		46 Test Method		
		8 (60%)	8 (60%)		64 (60%)			<u></u>	Pumping	<u> </u>	
		he Oil Conservation Divisi ove is true and complete to				OII	L CONSERVA	ATION I	DIVISION		
knowledge and belief.	aon grica ao	ove is que and complete to	are ocse of my]	
Signature: What and Man					OP oved by:	RIGIN	AL SIGNED P		THE STATES		
Signature: Margary Shand					-		<u>ura rapat i s</u>	UME 174.	эUН		
Margaret Grant					Approval Date: MAR 2.1 7000						
Tide:					Approval Date:						
Regulatory Analyst Date: Phone:											
3/10/00			96-7212					···			
48 If this is a change of operator fill in the OGRID number and name of the previous operator											
	Previous Op	erator Signature:		Printe	d Name			Title	I	Date	