

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104
Revised March 25, 1999

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		² OGRID Number 000873
		³ Reason for Filing Correct Property Code
⁴ API Number 30-025-10036	⁵ Pool Name Drinkard	⁶ Pool Code 19190
⁷ Property Code 23110	⁸ Property Name Rinewalt	⁹ Well Number 3

II. ¹⁰ Surface Location

UI or lot no. F	Section 4	Township 22S	Range 37E	Lot. Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line West	County Lea
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	Equilon Pipeline Co LLC 777 Walker St Houston, Texas 77002	2263210	O	E 1/2 of NW 1/4 Sec. 4, T-22S, R-37E Rinewalt Battery
020809	Sid Richardson 201 Main St., Suite 3000 Ft. Worth, Texas 76102	2266830	G	

IV. Produced Water

²³ POD 2263250	²⁴ POD ULSTR Location and Description E 1/2 of NW 1/4 Sec. 4, T-22S, R-37E, Rinewalt Battery
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD 7986	²⁸ PBTD 7350	²⁹ Perforations 6405-6616	³⁰ DHC, MC DHC-2403
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17	13-3/8	333	400 sx / Circulate to Surface		
11	8-5/8	2902	1300 sx / Circulate to Surface		
7-7/8	5-1/2	7850	750 sx / TOC @ 3280' (Calculated)		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 1/25/00	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 5 (40%)	⁴³ Water 6 (40%)	⁴⁴ Gas 42 (40%)	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Margaret Grant</i> Printed Name: Margaret Grant Title: Regulatory Analyst Date: 3/10/00 Phone: 713-296-7212		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: DISTRICT COOPERATOR Approval Date: MAR 21 2000	
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⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date
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