<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources

Form C-104 Revised March 25, 1999

<u>District II</u> 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

5 Copies

, , , , , , , , , , , , , , , , , , , ,	,			San	ta Fe, NM 8	750	5			_				
District IV 2040 South Pacheco, Sant	a Fe, NM	87505								AMENDED	REPORT			
I.	I	REQUEST FOR	ALLOWABLE	AND.	AUTHORIZ	ATI	ON TO TRAN	SPORT	,					
	1 Operator Na						<sup>2</sup> OGRID Number							
APACHE C	RATION BLVD., SUITE						000873							
3	AS 77056-4400					<sup>3</sup> Reason for Filing DHC								
<sup>4</sup> API Number			<sup>5</sup> Pool Name				<sup>6</sup> Pool Code							
Property Code a 2 i i f					z-Abo ty Name		62700 9 Well Number							
	E+202						Rinewalt				3			
Ul or lot no.	Surface Location													
F	4	22S	37E	Lot. Idii	1980		North	Feet fro		East/West line West	County Lea			
		ottom Hole Loca												
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the		North/South line	Feet fro	m the	East/West line	County			
12 Lse Code	13 Pro	oducing Method Code	14 Gas Connection Dat	e <sup>15</sup> C-	129 Permit Number		<sup>16</sup> C-129 Effective	Date		17 C-129 Expiration	on Date			
P P III Oil and Coa	Trans	P												
III. Oil and Gas	rans		orter Name		<sup>20</sup> POD	<sup>21</sup> O/C		22 p	OD ULS	TR Location				
OGRID 022507	and Address							<sup>22</sup> POD ULSTR Location and Description						
022507	Equilon Pipeline Co LLC 777 Walker St				2263210	О	E 1/2 of NV Rinewalt B		Sec. 4, T-22S, R-37E					
							Killewait D	atter y						
	Houston, Texas 77002 Sid Richardson				2266830	G				<del></del>	<del></del>			
ļ.	201 Main St., Suite 3000													
	Ft. Wo	orth, Texas 7610	)2											
IV. Produced W	ater													
<sup>23</sup> POD			· · · · · · · · · · · · · · · · · · ·	<sup>24</sup> POD UI	STR Location and I	Descrip	otion							
2263250			ec. 4, T-22S, R-3	7E, Ri	newalt Batte	гу	/H i M	000		· · · · · · · · · · · · · · · · · · ·	<del></del>			
V. Well Comple	etion I	Pata  28 Ready Date  27 TD		<del>-</del> 1	<sup>28</sup> PBTD		29 Perforations	Perforations			30 DHC, MC			
			7986		7350		6405-661			DHC-240				
31 Hole Size	17	<sup>32</sup> Casing & Tubing Size 13-3/8			33 Depth Set 333		400 sv / C:-	34 Sacks Cement						
	11	8-5/8			2902		400 sx / Circulate to Surface 1300 sx / Circulate to Surface							
7-7	7/8	5-1/2			7850			750 sx / TOC @ 3280' (Calculated)						
VI Wall Task D	ote		<u> </u>		, . <u></u>									
VI. Well Test Date New Oil		<sup>36</sup> Gas Delivery Date	37 Test Date		38 Test Length		39 Tbg. Pressure	<del></del>		40 Cea Down	ne			
	8 (60%) 2		1/25/00 10 Water 8 (60%) (14		24 44 Gas 64 (60%)			45 AOF		<sup>40</sup> Csg. Pressure <sup>46</sup> Test Method				
41 Choke Size							45 AOF							
47 I hereby certify that the rules of the Oil Conservation Division have been complied					OIL CONCEDUATION DIVIGION									
with and that the information						_			 ندیا∵∀					
knowledge and belief.		, , 1	<b>)</b>		ۇviss	#155°	ASSOCIATION							
Signature:	<b>W</b> CC	Wka	trol	Appro	oved by:	سط	7011							
Printed Name:		rat Grant	- <del>-</del> • ·	Title:							-			
Title:	viaigai	ret Grant		Appro	oval Date:		and the second							
I	Regula	tory Analyst		_		7.5	v v v							
Date: 2/17/00	l l													
2111100		113-2	JU-1414											

Printed Name

 $^{\mathbf{48}}$  If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

