

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-10036

5. Indicate Type of Lease

☐ STATE☐ FEE

6. State Oil & Gas Lease No.

24282

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☐ New Well☒ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

DHC-2403

9. Pool name or Wildcat

Drinkard (19190) / Wantz-Abo (62700)

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 4 Township 22S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12/8/99

13. Elevations (DF & RKB, RT, GR, etc.)

3456'

14. Elev. Casinghead

GR

15. Total Depth

7986

16. Plug Back T.D.

7350

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Drinkard 6405 - 6616

Wantz-Abo 6714 - 7293

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	333	17	400 sx / Circulate to Surface	
8-5/8	32#	2902	11	1300 sx / Circulate to Surface	
5-1/2	15.5# & 17#	7850	7-7/8	750 sx / TOC @ 3280' (Calculated)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	7255	

26. Perforation record (interval, size, and number)

Drinkard 6405, 12, 18, 22, 27, 45, 50, 74, 80, 88, 94, 6511, 23, 29,
38, 42, 48, 54, 70, 77, 87, 6606, 16 - 4" - 23 Holes (Existing)Wantz-Abo 6714, 23, 32, 40, 44, 62, 68, 73, 78, 92, 94, 6808, 13, 17,
25, 34, 40, 44, 61, 68, 72, 78, 85, 94, 98, 6908, 11, 27, 31, 62, 65, 79,
84, 92, 7008, 14, 19, 24, 32, 43, 50, 53, 57 - 3/8" - 43 Holes (Existing)
7079, 84, 88, 91, 7100, 02, 09, 11, 15, 19, 7255, 60, 63, 65, 76, 78,
89, 93 - 4" - 18 Holes (NEW)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6405 - 6616	Acidize w/ 3000 gals 15% BxDx
6714 - 7293	Acidize w/ 3000 gals 15% BxDx
7079 - 7293	Acidize w/ 1000 gals 15% BxDx
	Acidize w/ 1000 gals 15% HCL

28.

PRODUCTION

Date First Production

DHC effective 12/8/99

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - 1.5" Rod Insert

Well Status (Prod. or Shut-in)

Producing

Date of Test

1/25/00

Hours Tested

24

Choke Size

Prod'n For

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

8154

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

36.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date

2/17/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Manefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology