District I P.O. Box 1980, Hobbs, † District II	NM 88241-1980	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Revised February 10, 1994 Insturctions on back					
District II P.O.Drawer DD, Artesia, NM 88211-0719		OILC			DIVISION				S	ubmit to Approp	riate District Office 5 Copies	
District III 1000 Rio Brazos Rd., Az	rtec, NM 87410		P.0	. Box 2088				_				
District IV								[		AMEN	DED REPORT	
P.O. Box 2088, Santa Fr						r						
REQUEST FOR ALLOWABLE AND AU Operator name and Address					HURIZATIO	<sup>2</sup> OGRID Number						
Apache Corporation						3	000873					
	Oak Blvd, St X 77056- <b>44</b>			Reason for Filing Code CH effective February 1, 199								
<sup>4</sup> API Number		<sup>5</sup> Pool Name		6 Po				rool Code				
30-025-10036 <sup>7</sup> Property Code		<sup>8</sup> Property Name		19190 * Well Numbe				ـــــــــــــــــــــــــــــــــــــ				
23/10		Rinewalt	3									
II. <sup>10</sup> Surface L					Feet from the P North/South line Feel				et from the East/West line County			
UI or lot no. F	Section 4	Township	Range 37E	° Lot. Idn	Feet from the 9	71		ree	1980	W	Lea	
	" Bottom H	ole Location						1				
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	orth/South line		t from the	East/West line	County	
12 Lse Code	<sup>13</sup> Producir	ng Method Code	<sup>14</sup> Gas Conr 1/6/77	nection Date 15	<sup>5</sup> C-129 Permit Numb	er <sup>16</sup> 2	9 Effective C	ate	17	C-129 Ex	piration Date	
					<u> </u>		······································					
III. OII and Gas	il and Gas Transporters			20	POD	21 O/G 22		POD ULSTR Location				
OGRID 037480					2263210	0	O E 1/2 of NW 1/4 Sec. 4, T22S, R37E					
001100	P O Box 1660						Wm. Rinewalt Battery					
	Midland,	TX 79702										
		<u> </u>		· · ·						<u> </u>		
j 5000000000000000000000000000000000000												
											<del></del>	
IV Produced	Water				cation and Descriptio	n				<u></u>		
23 POD			-	PODULON	cadon and Descriptio							
V. Well Comp	oletion Data	· · · · · · · · · · · · · · · · · · ·										
25 Spud Date		<sup>26</sup> Ready Date <sup>27</sup> TD			28 PBTD				29 Perforations			
<sup>30</sup> Hole Size		<sup>31</sup> Casing & Tubing Size			<sup>32</sup> Depth Set				<sup>33</sup> Sacks Cement			
				<u> </u>								
<u> </u>												
VI Well Test I	Dete			<u> </u>	, <u> </u>				<u> </u>			
E Date New Oil		Delivery Date	<sup>36</sup> Te	st Date	37 Test Length	38	Tbg. Pres	sure	3	Csg.	Pressure	
40 Choke Size	41	Oil	42 V	Water	<sup>43</sup> Gas		AOF	-	4	- 5 Tes	t Method	
-									<u> </u>			
<sup>46</sup> I hereby certify th	OIL CONSERVATION DIVISION											
with and that the information given above is true and complete to the best of my knowledge and belief.					ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR							
Signature My MA Distan					Approved by:							
Printed Name:					Title:							
Pamela M. Leighton					Approval Date: 🏂 🗯 👍 🖕							
Sr Regulatory Analyst					Approval Date:							
Date: 1/27												
<sup>47</sup> If this is a chang					<u></u>							
OGRID #1	Printed Name			Title		1	Date					
Addie	Previous Operato	tie	Eddie	Curtis	Regulatory	Comp	iance S	pecia	alist /	-29-	<u> 98</u>	
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