

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-83

5a. Indicate Type of Lease
State ☐ ☒ Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
SHELL OIL COMPANY

3. Address of Operator
P. O. BOX 991, HOUSTON, TX 77001

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM
THE west LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3469' DF

7. Unit Agreement Name

8. Farm or Lease Name
Rinewalt

9. Well No.
3

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐ OPT ☐
OTHER ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

REPAIR CASING LEAK

1-19-80: RUPU. Pld rods & pump out of well. Installed BOP & pld tbg out. Ran 5 1/2" (Howco) RBP & pkr. Ran RBP on 202 jts 2 3/8" tbg & set @6388'. Tested RBP to 1000 psi - held OK. Came up the hole checking for csg leaks. Found csg leak @4702'-4796' & tested from 4702'-surface @1000 psi - held OK. SDON.

1-20-80: SD.

1-21-80: Pld tbg & pkr. Ran tbg openended to 6350'. Spotted 2 sx sand on top of RBP. Pld tbg. Ran (Howco) E=Z Drill cmt retainer on 2" tbg & set @4625'. Ppd thru casing leak @3 BPM @1800 psi. Mixed & ppd 150 sx Class-C cmt containing 2% CaCl 2 @2 BPM @1200 psi. SD w/30 sx of cmt in tbg. Tbg went on slight vacuum. Ppd remaining cmt & overflushed w/5 BW. SDON.

1-22-80: Ppd thru csg leak @2 BPM @2000 psi. Mixed & ppd 100 sx Class-C cmt containing 2% Ca Cl 2 @1800 psi. SD & pressure held @1500 psi. Picked up out of cmt retainer. Pld tbg. SDON.

1-23-80: Ran 4 3/4" bit, 4 - 3 1/2" DCs on 2" tbg. Drld out cmt retainer @4625' + 20' of cmt. Cmt was still soft. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SR. ENGR. TECH. DATE 2/28/80

APPROVED BY Edg. Sigurdson DATE MAR 4 1980

CONDITIONS OF APPROVAL On 3-3-80

- 1-24-80: Drld out cmt to 4775'. Press'd up on csg to 1000 psi - held OK. Lowered bit to 6375' & washed sand off RBP. Pld tbg, DCs & bit. Ran bridge plug, retrieving tool on 2" tbg to 6388' & latched onto BP. Pld tbg & RBP. SDON.
- 1-25-80: Ran 1 - 2 3/8" x 4' sub, SN + 211 jts 2" EUE 8rd flat tbg, 6615' & hung @6622'. SN @6618'. Ran 2" x 1 1/4" x 16' Continental Emsco pump w/1" strainer nipple on 209 - 3/4" & 53 - 7/8" rods. Started well to ppg. RDPU.
- 2-12-80: On OPT. In 24 hrs well ppd 13 BO + 12 BW on 7 1/2 - 74" SPM. Gas rate 430 MCFPD.

LAST REPORT

RECEIVED

MAR 3 1980

OIL CONSERVATION DIV.